

TYPE

★ AFFIDAVIT OF COMPLETION FORM

pi 16-9-18W

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 30, 1984

OPERATOR Murfin Drilling Company API NO. 15-163-22,332

ADDRESS 250 N. Water, Suite 300 COUNTY Rooks

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Ramona Gunn PROD. FORMATION _____

PHONE 267-3241 _____ Indicate if new pay.

PURCHASER _____ LEASE Stahl

ADDRESS _____ WELL NO. 1-16

DRILLING Murfin Drilling Company WELL LOCATION Approx. SE NE SW

CONTRACTOR 250 N. Water, Suite 300 1540 Ft. from south Line and

ADDRESS Wichita, KS 67202 440 Ft. from east Line of **(X)**

the SW (Qtr.) SEC 16 TWP 9S RGE 18 (W).

PLUGGING Allied Cementing, Inc.

CONTRACTOR Box 31

ADDRESS Russell, KS 67665

TOTAL DEPTH 3591' RTD PBTD 3580'

SPUD DATE 4/7/84 DATE COMPLETED 4/11/84

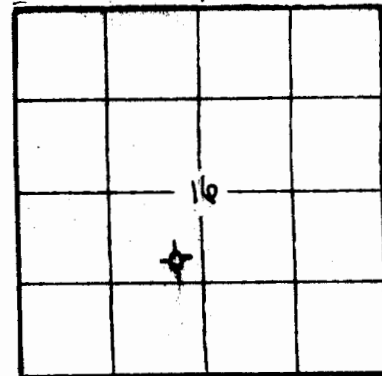
ELEV: GR 2094' DF _____ KB 2099'

DRILLED WITH ~~WABOXX~~ (ROTARY) ~~WABOXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

(Office Use Only)



KCC _____

KGS ☒ _____

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 265' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mike Crouch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Murfin Drilling Company LEASE NAME StahlSEC 16 TWP 9S RGE 18 (W)WELL NO 1-16

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.			Anhydrite	1433' (+ 666)
☐ Check if samples sent Geological Survey.			B/Anhydrite	1470' (+ 629)
			Topeka	3032' (- 933)
			Heebner	3244' (-1145)
Surface & Iron Pyrite	0'	170'	Toronto	3266' (-1167)
Sand, Shale & Iron Pyrite	170'	266'	Lansing	3286' (-1187)
Shale, Lime & Sand	266'	1940'	B/KC	3505' (-1436)
Shale & Lime	1940'	3591' RTD	Conglomerate	3535' (-1436)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			