16-9-18W Back

TYPE

AFFIDAVIT OF COMPLETION FORM P. ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____Letter requesting confidentiality attached.

C _____Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5114 EXPIRATION DATE June 30, 1985

OPERATOR National Development Co. API NO. 15-163-22,346

ADDRESS 205 E. Central Suite 120 COUNTY Rooks

Wichita, KS 67202 FIELD McHale

** CONTACT PERSON Wayne Merchant PROD. FORMATION

PHONE 316-267-1331 _____ Indicate if new pay.

PURCHASER LEASE Stahl

ADDRESS WELL NO. 1

WELL LOCATION NW NW SW

DRILLING CONTRACTOR Duke Drilling Co., Inc.

2310 Ft. from South Line and

ADDRESS P.O. Box 823

330 Ft. from West Line of

Great Bend, KS 67530

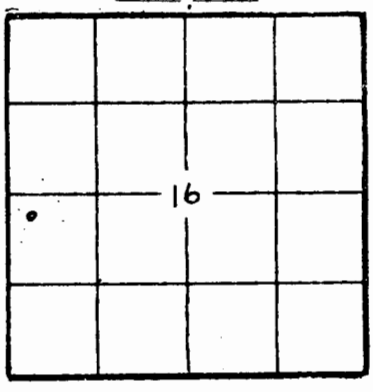
the SW (Qtr.) SEC 16 TWP 9 RGE 18 (E) (W).

PLUGGING CONTRACTOR Duke Drilling Co., Inc.

ADDRESS P.O. Box 823

Great Bend, KS 67530

WELL PLAT



(Office Use Only)

KCC_____

KGS ✓

SWD/REP__

PLG._____

NGPA_____

TOTAL DEPTH 3575 PBTD

SPUD DATE 4-16-84 DATE COMPLETED 4-21-84

ELEV: GR_____ DF_____ KB 2095

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE_____.

Amount of surface pipe set and cemented 273 DV Tool Used?_____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ralph R. Hamilton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

P/ ACO-1 Well History

Side TWO

OPERATOR National Development Co. LEASE NAME Stahl SEC 16 TWP 9 RGE 18 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			Topeka	3042(-947)
Check if samples sent Geological Survey.			Heebner	3257(-1162)
			Toronto	3278(-1183)
			Lansing	3299(-1204)
			Base K.C.	3519(-1424)
			Conglomerate	3548(-1453)
			R.T.D.	3575(-1480)
			L.T.D.	3575(-1480)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	28#	273'	60/40 pozmix	160	2% gel 3% cc.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

MAY 15 1984

16-9-18W

DRILLER'S WELL LOG

DATE COMMENCED: April 16, 1984
DATE COMPELTED: April 21, 1984

National Development Co.
STAHL #1
NW NW SW
Sec. 16, T9S, R18W
Rooks County, Ks.

ELEVATION: 2095 K.B.

0 - 1446'	Surface Soil, Sand, Shale, Red Bed
1446 - 1485'	Anhydrite
1485 - 3015'	Lime & Shale
3015 - 3033'	Lime
3033 - 3044'	Shale & Lime
3044 - 3259'	Lime
3259 - 3263'	Shale
3263 - 3278'	Lime & Shale
3278 - 3521'	Lime
3521 - 3575'	Shale, Lime, Chert, Sand
3575'	RTD

FORMATION DATA

Anhydrite	1446'
Howard	3015'
Severy	3033'
Topeka	3044'
Heebner	3259'
Toronto	3278'
Kansas City	3302'
Base K.C.	3521'
Conglomerate	3551'
RTD	3575'

Surface Pipe: Set used 8-5/8" 28# pipe @273' w/160 sacks 60/40 pozmix, 2% gel 3% cc.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Leonard Williamson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Leonard Williamson

Subscribed and sworn to before me this 26 day of April 1984.

My Comm. Expires:

4-29-86

Dorothy M Hague
Notary Public