

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23208

27-9-19W

County Rocks

COUNTRY

APPROX:

NW

SE

SW

NE

Sec. 27

Twp. 9S

Rge. 19

E

Operator: License # 5447

Name: OXY USA INC.

Address P.O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: Citgo

Operator Contact Person: RAYMOND HUI

Phone (405) 749-2471

Contractor: Name: Abercrombie Drilling Co.

License:

Wellsite Geologist: William Keller

Designate Type of Completion

☒ New Well☐ Re-Entry☐ Workover☒ Oil ☐ SWB ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWB☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWB or Inj?) ☐ Docket No.

8-20-92

8-26-92

9-24-92

Spud Date

Date Reached TD

Completion Date

3040 Feet from S/N (circle one) Line of Section

1720

Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bartos A Well # 6

Field Name Zurich Townsite

Producing Formation Arbuckle

Elevation: Ground 2205' KB 2210'

Total Depth 3722' PSTD 3649'

Amount of Surface Pipe Set and Cemented at 260 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set DV Tool at 1599 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cm.

Brilling Fluid Management Plan *12-16-92*
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 105 bbls

Dewatering method used By evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name

Lease Name NOV 1 8 1993

Quarter Sec. FROM CONFIDENTIAL E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *VIC TUMLINSON* VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 10-14-92

Subscribed and sworn to before me this 14th day of October 1992.

Notary Public *Sammy L. Radcliff*

Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY		
☒	Letter of Confidentiality Attached	
☒	Wireline Log Received	
☒	Geologist Report Received	
Distribution		
☒ KCC	☐ SWD/Rep	☒ NSPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

Operator Name QNY USA Inc.Lease Name Bartos AWell # 6Sec. 27 Twp. 9S Rge. 19☐ EastCounty Rooks☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ NoList All E.Logs Run: Ran Dual Induction/
Neutron Density/Dielectric logs☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Heebner	3343	-1133
Toronto	3363	-1153
LKC	3384	-1174
Base KC	3599	-1389
Arbuckle	3623	-1413
TD		3722
PBTD		3649

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	260'	Class A	200	3% cc
Production	7 7/8"	5 1/2"	14#	3721'	*Pls refer to the csg data below		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate	* Prod. Csg Data: Cmt'd 1st stage as follows: 50 sx Poz.A, 2% gel,				
Protect Casing	followed by 125 sx w/ 1.5% cc. Cmt'd 2nd stage as follows:				
Plug Back TD	200, sx 35/65 w/ 1/4 # per sx cell oflake. Set CIBP at 3658'.				
Plug Off Zone	Set CIBP at 3649'				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3637-3638'	Not treated	

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No		
		2 7/8"	3638'					
Date of First, Resumed Production, SWD or Inj.			Producing Method					
9-10-92			☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Sbbls.	Gas	Mcf	Water	Sbbls.	Gas-Oil Ratio	Gravity
	40.				49			

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cemented ☐ Other (Specify) _____

Production Interval

3637-3638'