

JMS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30598
Name: Habit Petroleum, LLC
Address: 639 280th Avenue
Hays, Kansas 67601
City/State/Zip: Coffeyville Resources Refining and Marketing, LLC
Purchaser: Irvin E. Haselhorst
Operator Contact Person: (785) 625-6190
Phone: TR Service and Rental, Inc
Contractor: Name: 33346
License: Duane Stecklein
Wellsite Geologist:

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Bowman Oil Company
Well Name: Novonty "B" #1-15
Original Comp. Date: 7/26/88 Original Total Depth: 3,503'
☒ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.

10-10-2006	10/17/2006	11/1/2006
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 163-23007-00-01
County: Rooks
SE SW NE Sec. 15 Twp. 9 S. R. 19 ☐ East ☒ West
2,970 feet from (S) N (circle one) Line of Section
1,650 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Nech-B Well #: 1-15

Field Name: Jelinek
Producing Formation: Arbuckle
Elevation: Ground: 2,067 Kelly Bushing: 2,075
Total Depth: 3,518 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 227' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 3,484
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan

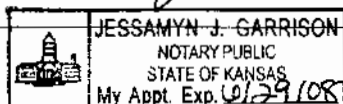
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used Air dry
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Irvin E. Haselhorst
Title: Agent Date: 1-16-07
Subscribed and sworn to before me this 16th day of January
2007
Notary Public: Jessamyn J. Garrison
Date Commission Expires:



KCC Office Use ONLY	
N	Letter of Confidentiality Received
	If Denied, Yes <input type="checkbox"/> Date: <u> </u>
	Wireline Log Received
	Geologist Report Received
	UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION JAN 22 2007	

CONSERVATION DIVISION
WICHITA, KS

105125

Side Two

Operator Name: Habit Petroleum, LLC Lease Name: Nech-B Well #: 1-15
 Sec. 15 Twp. 9 S. R. 19 ☐ East ☒ West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3214	-1139
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	3236	-1164
		Lansing-K.C.	3256	-1181
		Base L.K.C.	3462	-1387
		Arbuckle	3498	-1423
		RTD	3503	-1428
		Deepened to second brake	3518	-1443

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		227'	60/40 poz	135	3%cc, 2%gel
Production		5 1/2"		3500'	60/40 poz	400	10%salt, 15%Gilson
Liner		4 1/2"		3484'	60/40 poz	150	SMD

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	3500' to 3518	6,000 gals 15% acid, 4320 bbls Polymer	3500-3518

TUBING RECORD		Size 2 7/8	Set At 3,503	Packer At N/A	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/01/2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 20	Bbls.	Gas Mcf	Water 25	Bbls. Gas-Oil Ratio Gravity 26

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 Other (Specify): _____

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 KANSAS OIL AND GAS COMMISSION
 JAN 27 2007
 CONSERVATION DIVISION
 WICHITA, KS