

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 5552
Name: Gore Oil Company
Address: P.O. Box 2757
City/State/Zip: Wichita, KS 67201-2757
Purchaser: EOTT
Operator Contact Person: Gary Reh
Phone: (308) 345-1597
Contractor: Name: _____
License: _____

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ☒ Workover
☒ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Gore Oil Company
Well Name: Ruder #16
Original Comp. Date: 4-21-50 Original Total Depth: 3476
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
☒ Other (SWD or Enhr.?) ____ Docket No. _____
Put back on production
Spud Date or Date Reached TD: _____ Completion Date or Recompletion Date: 3-6-02

API No. 15 - Drilled March, 1950 15-163-04019-0001

County: Rooks

SW NE NE Sec. 14 Twp. 9S S. R. 19 ☐ East ☒ West

4290 feet from S N (circle one) Line of Section

990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ruder Well #: 6

Field Name: Jelinek

Producing Formation: L-KC

Elevation: Ground: _____ Kelly Bushing: 2063'

Total Depth: 3472' Plug Back Total Depth: 3462'

Amount of Surface Pipe Set and Cemented at 1437 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan. Ruder EH B. 17-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary M. Gach

Title: Operations Manager Date: 4/29/02

Subscribed and sworn to before me this 29 day of April

192002

Notary Public: Rebecca K. Crawford

Date Commission Expires: 1-13-03

REBECCA K. CRAWFORD
State of Kansas
My Appl. Exp. 1-13-03

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: Gore Oil Company Lease Name: Ruder Well #: 6
 Sec. 14 Twp. 9S S. R. 19 East ☒ West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☐ No Cores Taken ☐ Yes ☐ No Electric Log Run ☐ Yes ☐ No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 30%;">Log Name</th> <th style="width: 40%;">Formation (Top), Depth and Datum</th> <th style="width: 30%;">Sample Top Datum</th> </tr> <tr> <td style="height: 150px;"></td> <td></td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Top Datum			
Log Name	Formation (Top), Depth and Datum	Sample Top Datum					

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		1437'		650	
Completion		5 1/2"		3472'		125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3398-3406'	1750 gal. acid	
4	3366-3370'	1250 gal. acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 7/8"					
Date of First, Resumed Production, SWD or Enhr. March 6, 2002			Producing Method				
			Flowing ☒ Pumping Gas Lift Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	2.01		64.99				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Sumit ACO-18.)</i>	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled	☐ Other (Specify)