WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_32754	API No. 15 - 16301599				
Name: Elysium Energy, L.L.C.	County: Rooks				
Address: 1625 Broadway, Suite 2000	<u>SV_SE_NE_Sec2Twp9SR19</u> East wes				
City/State/Zip: Denver, CO 80202	2310 feet from S I(N)(circle one) Line of Section				
Purchaser: NCRA	990 feet from (E) W (circle one) Line of Section				
Operator Contact Person: Chris Gottschalk	Footages Calculated from Nearest Outside Section Corner:				
Phone: (<u>785</u>) <u>434-4638</u>	(circle one) NE SE NW SW				
Contractor: Name: Fischer Well Service	Lease Name: Slansky Well #: 7				
License: 32332	Field Name: Barry				
Wellsite Geologist: NA	Producing Formation: Arbuckle				
Designate Type of Completion:	Elevation: Ground: 1986' Kelly Bushing: 1988'				
New Well Re-Entry Workover	Total Depth: 3417' Plug Back Total Depth: 3417'				
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 240' Fee				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from				
Operator: Phillips Petroleum Co.	feet depth tow/sx cmt				
Well Name: Barry LKC Unit #4-7					
Original Comp. Date: 5/10/47 Original Total Depth: 3417'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 180 bbls				
Plug BackPlug Back Total Depth	Dewatering method used Hauled to disposal				
Commingled Docket No					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name:				
8/22/02 8/30/02	Lease Name: License No.:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East Wes				
Recompletion Date Recompletion Date	County: Docket No.:				
•					
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge	ate the oil and gas industry have been fully complied with and the statements				
Signature: Chr Strolle	KCC Office Use ONLY				
Title: Prod. Superintendent Date: 10/28/02	Letter of Confidentiality Attached				
Subscribed and sworn to before me this <u>28</u> day of <u>October</u> , <u>20</u>	one of Denied, Yes Date:				
	Wireline Log Received				
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Geologist Report Received				
Notary Public Lichelle K. Hoas	UiC Distribution				
Date Commission Expires: NOTARY PUBLIC, State of Kensas					

MICHELLE R. HAAS My Appt. Exp. 」らいいる

erator Name: Elysi	um Energy, L.L.	C		Lease	Name: SI	ansky		Well #:	
2Twp9_		East 🗸			Rooks				
ted, time tool open nperature, fluid reco	w important tops an and closed, flowing very, and flow rates surveyed. Attach fir	and shut-in p if gas to surf	ressures, v ace test, al	whether sh long with fi	rut-in pres	sure reached st	atic level, hydros	tatic pressures	s, pottorri noie
ill Stem Tests Taken (Attach Additional S			No		Log	Formation (Top), Depth and Datum			Sample
mples Sent to Geol		Yes	No		Name			Тор	Datum
ores Taken ectric Log Run (Submit Copy)		Yes Yes	No No						
st All E. Logs Run:									
				RECORD	RECORD New Used onductor, surface, intermediate, production, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Dilled	001 (111	0.5.)						
			-,						
							<u></u>		
			ADDITIONAL	L CEMENT	ING / SQU	EEZE RECORD			
Purpose:	Depth Top Detterm	Type of	#Sacks Used		Type and Percent Additives				
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom								
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						cture, Shot, Cemen nount and Kind of Ma		Depth
	Drill out CIBP s	et @ 3390'	, run tubi	ng with p	packer				
	to isolate the Li	C and pro	duce fro	m Arbucl	kle				
	open hole inter	/al.						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
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TUBING RECORD 2-	Size 7/8"	Set At 3396'		Packer 3365'	r At	Liner Run	Yes ✓ No)	
Date of First, Resumed	Production, SWD or E	nhr. P	roducing Me	thod	Flowin	g Pumpi	ng Gas Li	ft Oth	er (Explain)
Estimated Production Per 24 Hours	0II 23	Bbls.	Gas	Mcf	Wate 285	er B	bls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION			L	Production Inter			
Vented Sold	Used on Lease	, Г	Open Hole		erf. (Dually Comp.	Oommingled .		H 3404-3417' 3360'(behind pa
		L				UBLIC State of Chelle R. Naal Err			