

3503

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 163-23190

County ROOKS

NW - SE - SW - Sec. 2 Twp. 9S Rge. 19 X

990 Feet from S (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)

Lease Name BARRY LKC UNIT Well # #6-40

Field Name Barry

Producing Formation Arbuckle

Elevation: Ground 2001' KB 2006'

Total Depth 3500' PBSD 3430'

Amount of Surface Pipe Set and Cemented at 948' Fee

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Fee

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt

Drilling Fluid Management Plan AITE  
(Data must be collected from the Reserve Pit)

Operator: License # 5229

Name: PHILLIPS PETROLEUM COMPANY

Address ROUTE NO. 3, BOX 20-A

City/State/Zip GREAT BEND, KS 67530

Purchaser: KAW

Operator Contact Person: J. C. Fontenet

Phone (316) 793-8421

Contractor: Name: RED TIGER DRILLING CO.

License: 5302

Wellsite Geologist: Richard Hall

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows

Operator: JAN 25 1992

Well Name: Wichita, Kansas

Comp. Date 12-4-91 Old Total Depth 12-10-91

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled Docket No. 12-28-91  
 Dual Completion Docket No.  
 Other (SWD or Inj?) Docket No.

Spud Date 12-4-91 Date Reached TD 12-10-91 Completion Date 12-28-91

Chloride content 2,000 ppm Fluid volume 160 bbl

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:

To class II disposal on lease.

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.C. Fontenet

Title Area Superintendent Date 1/16/92

Subscribed and sworn to before me this 16th day of January, 1992.

Notary Public Carla M. Yahrne

Date Commission Expires 10-23-92

K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input checked="" type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	MGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					

NOTARY PUBLIC - State of Kansas  
CARLA M. YAHRNE  
My Appt. Exp. 10-23-92

Operator Name PHILLIPS PETROLEUM CO

Lease Name BARRY LKC UNIT

Well # #6-40

East

County ROOKS

Sec. 2 Twp. 9S Rge. 19

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
DIL/GR, CDL/DSN/GR

Log	Formation (Top), Depth and Datum		Sample
	Name	Top	
<input checked="" type="checkbox"/>	Anhydrite	1390'	616'
	Base Anhydrite	1433'	573'
	Topeka	2928'	-922'
	Heebner	3126'	-1120'
	Toronto	3146'	-1140'
	Lansing-K.C.	3166'	-1160'
	Base L.K.C.	3379'	-1373'
	Arbuckle	3413'	-1407'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	948'	60-40POZ	575	2%GEL, 2%CC
PRODUCTION	7 7/8"	5 1/2"	15 1/2#	3499'	COMMON HOWCOLIGHT	200 50	5% CALSEAL 18% SALT 5% FLOCELE 5% GILSONITE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	3450'-56'	Class A	50 sx	0.6% Halad 9
<input type="checkbox"/> Protect Casing		Class A	50 sx	
<input type="checkbox"/> Plug Back TD	3440'-46'	Class A	50 sx	0.6% Halad 9
<input checked="" type="checkbox"/> Plug Off Zone		Class A	25 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep
	Specify Footage of Each Interval Perforated			
2	3450'-3456'		630 gal. acid. Squeezed see above	
2	3440'-3446'		Squeezed see above	
2	3419'-3424'			

TUBING RECORD      Size 2 7/8"      Set At 3393'      Packer At \_\_\_\_\_      Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 01-02-92      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18	0	498	0	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)      N/A

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 3419'-3424'