

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5229

Name: Phillips Petroleum Company

Address Route 3, Box 20A

City/State/Zip Great Bend, Kansas 67530

Purchaser: KAW Pipeline

Operator Contact Person: L.G. Janson, Jr.

Phone (316) 793-8421

Contractor: Name: Murfin Drilling

License: 30606

Wellsite Geologist: Casey Galloway

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOV Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PSTD
- Comm. ngl'd Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

<u>12/22/93</u>	<u>12/29/93</u>	<u>01/20/94</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 163-23,240

County Rooks, Kansas

 - NW - NE - SW Sec. 2 Twp. 9S Rge. 19 E X W

2300 Feet from SW (circle one) Line of Section

1650 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Barry LKC Unit Well # 006-041

Field Name Barry Pool

Producing Formation LKC

Elevation: Ground 1985 KB 1990

Total Depth 3507 PSTD 3390

Amount of Surface Pipe Set and Cemented at 1400 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JJK 3-24-95
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume _____ bbls

Dewatering method used draw off free fluid

Location of fluid disposal if hauled offsite: _____

Operator Name Phillips Petroleum Company

Lease Name Chandler SWD System License No. 5229

SW Quarter Sec. 11 Twp. 9S Rng. 19W E/W

County Rooks Docket No. 5229

2-9-1994
COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Great Bend Area Superintendent Date 03/23/94

Subscribed and sworn to before me this 23 day of March, 19 94.

Notary Public Mary Augustine

Commission Expires 6-7-94

NOTARY PUBLIC - State of Kansas
MARY AUGUSTINE
My Appt. Exp. 6-7-94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep

KGS Plug

RECEIVED
STATE CORPORATION COMMISSION

MAR 25 1994

Form ACO-1 (7-91)

CONSERVATION DIVISION
Wichita, Kansas

Operator Phillips Petroleum Company Lease Name Barry LKC Unit Well # 60421

Sec. 2 Twp. 9S Rge. 19W East West
 County Rocks, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1378	+612
Topeka	2914	-924
Heebner	3117	-1127
Toronoto	3135	-1145
Lansing	3157	-1167
B/Kansas City	3369	-1379
Arbuckle	3403	-1413

List All E.Logs Run:
 Ocral Log
 Spectral Density Dual Spaced Neutron II Log
 Dual Induction Laterlog
 Micro Log
 Acoustic Cement Bond Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(see attached sheet)							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	"J" Zone 3330-38 (17 holes), "H" Zone 3292-96 (9 holes)		
	"F" Zone 3238-42 (9 holes), "D" Zone 3221-23 (5 holes)		
	"B" Zone 3197-3201 (9 holes)		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	2 7/8 IN OD	SR EYE						
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
01/25/94								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	94				71			

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Inter _____

2-9-19w

API#15-163-23240

CASING RECORD ATTACHMENT

Purpose of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	1400	HLC	550	1/4# flocele, 3% cc
					Standard	100	2% cc
Production	7.875	5.5	15.5#	3507	EA-2	115	5% calseal, 3/4% Halad-322, 10% salt, 5# gilsonite per sack, 1/4# D-Air
					EA-2	80	5% calseal, 1/4# flocele, 1% cc, 1/4# D-Air, 1% LAP-1

COPY

RECEIVED
STATE CORPORATION COMMISSION
MAR 25 1994
CONSERVATION DIVISION
Wichita, Kansas