

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

15-163-02952

Company- HEATHMAN & CO.

SEC. 5 T. 9

R. 19W

Farm- Ondrasek "A"

No. 1

NE NE NE

Total Depth. 3492

Comm. 1-23-52

Comp. 2-1-52

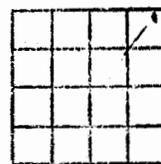
Shot or Treated.

Contractor. Walters Drlg.

Issued. 3-15-52

County Rooks

KANSAS



Elevation. 2042 K.B.

2040 (m)

Production. Dry

CASING:

8 5/8" 164' cem. w/125 sx.
5 1/2" 3482'

Figures Indicate Bottom of Formations.

shale & sand	164
shale, shells & sand	959
sand	1195
sand & shale	1235
shale & lime shells	1465
Anhyd.	1500
shale & shells	2115
shale & lime	2573
lime	2640
lime & shale	2935
lime	3035
lime & shale	3192
lime	3243
lime & shale	3480
Dolo.	3484 R ¹ D
dolo.	3492
Total Depth	

Tops:

Anhyd.	1465
opeka	2994
Heebner	3240
Lansing	3240
Base K.C.	3453
Arb.	3480

Drilled cem. to T.D. 3484 RTD show of oil swb. 12 gal. oil per hr. no wtr. Filled up 75' 8 hrs. no wtr. Az. 350 Gal. press. up to 625# press. dropped to 100# in 1 min. Swb. 5.80 bbl. oil in 4 hrs. Swb. 7.25 " " in next 10 hrs. Az. 750 gal. press. 50 500# treated on 250# dropped to 100# in 1 mins. Az. w/3000 gal. press. to 150#. treated on 100# dropped to 75# in 3 min. D.D. to 3486 dolo. good por. some sugary dolo. D.D. to 3488 dolo. hole filled 8' w/cavings Not enough fill up to swb some oil & wtr. D.D. 3492 hrd dolo. hole caving shale more wtr Swb. 1/2 bbl. fluid per hr. w/50% wtr. Swb. 1/2 bbl. fluid per hr., wtr incr. bailer test showed 7 gal. oil, 9 gal. wtr., ea. run for 4 hrs. Plugged & abd. at 3492 cable tool T.D. Casing pulled & plugging comp. 2-18-52 to 2-23-52