

RELEASED

TYPE

SIDE ONE

RELEASED AFFIDAVIT OF COMPLETION FORM

MAY 1 1984

Date:

CONFIDENTIAL

ACO-1 WELL HISTORY

State Geological Survey

WICHITA BRANCH

(Rules 82-3 FROM SEC 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) ☒ Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6484 EXPIRATION DATE 6-30-83

OPERATOR Thornton E. Anderson API NO. 15-163-22009

ADDRESS 840 First National Bank Bldg. COUNTY Rooks

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Bill Anderson PROD. FORMATION D & A

PHONE 265-7929

PURCHASER LEASE McClellan

ADDRESS WELL NO. 1

WELL LOCATION SE NW NW

DRILLING Contractor 830 Ft. from North Line and

CONTRACTOR 980 Ft. from West Line of

ADDRESS 405 Century Plaza the NW (Qtr.) SEC 6 TWP 9 RGE 19 (W).

PLUGGING Allied Cementing

CONTRACTOR

ADDRESS Russell, KS 67665

TOTAL DEPTH 3595 PBTB 3600

SPUD DATE 4-21-83 DATE COMPLETED 4-30-83

ELEV: GR 2080 DF 2085 KB 2088

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None.

Amount of surface pipe set and cemented 287' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William L. Anderson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT

	6		

(Office Use Only)

KCC

KGS ☒

SWD/REP

PLG.

NGPA

SIDE TWO

OPERATOR Thornton E. Anderson

LEASE McClellan

SEC. 6 TWP. 9 RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Surface Soil & Shale	0	1032	Anhydrite	1554 + 534
Cedar Hills Sand	1032	1289	Topeka	3064 - 976
Shale	1289	1556	Heebner	3269 - 1181
Anhydrite	1556	1590	Toronto	3295 - 1207
Shale	1590	2095	Lansing	3310 - 1222
Shale & Lime	2095	2653	Conglomerate	3563 - 1457
Lime & Shale	2653	3595	RTD	3595 - 1507
DST #1 3215 - 3255' 30-45-30-45 ISIP 951# FSIP as 1# IFT 53-53 FFA 85-85# Rec. 130' muddy water			No Logs	
DST #2 3302 - 3364' 30-45-60-45 ISIP 1014# FDIP 575# IFP 63-85# FFP 181-181# Rec. 330' Wtr m w/spk oil				
DST #3 3372' - 3402' 30-30-45-30 ISIP 596 FSIP 575 IFP 63-85# FFP 181-181# Rec. 390' muddy water				
DST #4 3430' - 3456' 30-30-45-30 ISIP 1108# FSIP 1087# IFP 31-31# FFP 117-117# Rec. 210' wtr mud w/spk oil				
DST #5 3458' - 3476' Misrun				
DST #6 3476' - 3525' 35-30 Rec. 3' mud ISIP 53# IFP 53# FFP 53#				
DST #7 3516' - 3595' 30-30-45-30 ISIP 564# FSIP 459# IFP 53-53# FFP 95-95# Rec. 200' socm				
If additional space is needed use Page 2,				

CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12	8 5/8	23#	287'	Common	180	3% cacl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			