

KANSAS

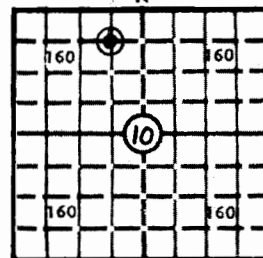
WELL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA BRANCH

S. 10 T. 9S R. 19 E W

Loc. C-NE NW

County Rooks

640 Acres



Elev.: Gr. 2030'

DF KB 2035'

API No. 15 — 163 — 21,254
County Number

Operator

Sohio Petroleum Company

Address

P. O. Box 30, Casper, Wyoming 82602

Well No.

8

Lease Name

Rostocil C

Footage Location

660

feet from (N) line

1980

feet from (W) line

Principal Contractor

Emphasis

Geologist

Francis Whisler

Spud Date

3-10-81

Date Completed

3-20-81

Total Depth

3436'

P.B.T.D.

Directional Deviation

1°

Oil and/or Gas Purchaser

Sohio Petroleum

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-3/8"	10-3/4"	40#	367'	60-40 Poz Class A	125 100	3% CaCl
Production	8-3/4"	7"	17# 20# 23#	3435'	Howcolite	50	3/4% CFR ₂ , 18% Salt 10# Gilsonite/sx
					50-50 Poz	175	As Above
		DV Tool		1444	Howcolite	400	As Above

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			See Back	Side	
Size	Setting depth	Packer set at			
2-3/8"	3428' Arb 3384' LKC	3420'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% NE Acid 75 sx. Class A w/0.5% Halad-9	2434'-2448'
Acidize Arb. w/200 gal. 15% MCA	3434-3435'
Acidize LKC w/3500 gal. 28% NE	3190-3376

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
5-21-81 LKC 5-20-81 Arb	Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil 70 LKC 64 Arb	Gas bbls. --- MCF	Water 86 LKC 70 Arb	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) 3434-3435 Arb. 3190-3376 LKC		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Sohio Petroleum Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil
Well No. 8	Lease Name Rostocil C	
S 10 T 9S R 19 E W		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Coring: 3088-3113.8, 4' oil saturated 3188-3240, oil saturated			Topeka	2946
			Shawnee	3094
			Heebner	3149
			Toronto	3170
			LKC	3190
			Base of LKC	3412
			Top of Arb.	3434
			TD	3436
Perfs: Upper Neva 2434-37; Dry Lower Neva 2445-48; water w/specks or of oil & tr. gas.				
LKC: J 3368-76; oil				
I 3352-60; oil				
G 3290-95; oil				
D 3234-39; oil				
E 3212-16; oil				
Lower A 3200-08; oil				
Upper A 3190-95; oil				
Arb: 3433-3436; Oil				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 W. H. Ward	
	Signature	
	District Superintendent	
	Title	
	6-9-81	
	Date	

LS6009