

15-9-19W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3258
Name Lansing Energy Corporation
Address 107 N. Market, Suite 1115
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person Richard L. Cornett
Phone 316-262-7595

Contractor: License # 9087
Name R & C Drilling Co., Inc.

Wellsite Geologist Mr. Earl Ringeisen
Phone 316-262-1515
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry
X SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If OWNO: old well Info as follows:
Operator Phillips Petroleum
Well Name Nech #7
Comp. Date 1-54
Old Total Depth 3508'

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
8/1/88 8/3/88 11-6-88
Spud Date Date Reached TD Completion Date
3585'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 220 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1466 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Allied
Invoice # 5468

API NO. 15-163-01-024-0001
County Rooks
W/2 NE SE Sec. 15 Twp. 9 Rge. 19 East West
1980 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Novotny Well # 1-15 SWD

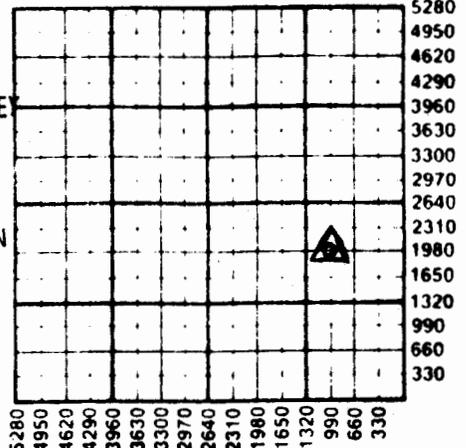
Field Name Jelinek

Producing Formation

Elevation: Ground 2080 KB 2085

Section Plat

DEC 20 1988



RECEIVED
STATE CORPORATION COMMISSION

DEC 3 1988

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-25,523 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) purchased city water
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Cornett

Title President Date 11-17-88

Subscribed and sworn to before me this 22nd day of November 1988.

Notary Public

Date Commission Expires 10-1-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Section 15 Twp. 9 Rge. 19 W

Operator Name LANSING ENERGY CORPORATION Lease Name NOVOTNY Well # 1-15 SWD

Sec. 15 Twp. 9 Rge. 19 East West County ROCKS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	3048(-965)	
Heebner	3227(-1144)	
Lansing	3269(-1186)	
BKC	3485(-1402)	
Arbuckle	3508(-1425)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surt Production	13 3/4"	10 3/4"	32#	220'	Howco	125	6% Gel 100% C
Liner	8 5/8"	7"	20#	3509'	Poz	150	
	6 1/4"	4 1/2"	10#	3562'	Allied	25	60-40 poz-2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2 7/8	Set At 3577'	Packer at 3485	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____
 Disposal on vacuum

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Grav.
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed Conmingled