		O				$\cup$			_
KANSAS DRILLI	RS LOG							<u>19</u> _ <b>⊤</b> .	
API No. 15	163		1 007				Stat	e Upp	S SNW SE SE
API No. 15	County	- Ñ	1 . 00 7 umber				Cou	WICHI	l A. C.
Operator The second second	A d						-		640 Acres
Thornton E. A	Anderson			<del></del>		80 20 2			
1515 Arapahoe	St. St.10	005. Thr	ee Park (	Central.	Denv	er, Co		160	
Well No #1	Lease Name	М	arcotte						╌╁┤┽┽┪
Footage Location		171	arcorre					1	<del></del>
820 feet from	(S) line			from (E)	line				
Principal Contractor Abercrombie I	Orilling, In	1 -	Thorn	ton E. A	nder	son		160	<b>─├</b> ─ <del>╏</del> ─┤─ <b>┦</b> <sup>6</sup> ┩┥
Spud Date			al Depth	P.B.T.D.					ete well correctly
12/8/79			3581'				Elev.	: Gr	2128'
Date Completed $02/21/86$	0	011	Purchaser				DF_	213	<u>4'</u> кв <u>2136'</u>
			CASING	RECORD					
Report of all strin	igs set — surface,	intermediate,	, production, et	te.					
Purpose of string	Size hole drilled	Size casing se	Weight lbs/ff.	Setting depth	Ту	pe cement		Socks	Type and percent additives
Surface Casing	12 ½	8 5/8"	28#	257'	CC	ommon		180	3% cc, 2% gel
Production		0 0/0	2011	201		mmore	_	100	00 cc, 20 gc.
Casing	7 7/8	5 ½"		3579'	co	common		100	common
	LINER RECO	RD		1	<u> </u>	PERF	ORATI	ON REC	ORD
Top, ft.	Bottom, ft. Sc		cement	Shots per ft.			Sixe & type		Depth interval
	TUBING RECO	ORD					· · · · · · · · · · · · · · · · · · ·		
Size	Setting depth		set at	<del></del> -					
2 7/8" EUE	3580'								
		ACID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE	RECORD			
	Amo	unt and kind of	f material used					1	Depth interval treated
105 gal.								35	80 - 81
250 gal 15% regular 3580 - 81					80 - 81				
					200 01				
750 gal	15% regul	ar	INITIAL D	RODUCTION				35	80 - 81
Date of first production		Product	ing method (flow		nas life :	ate.)			
4/17/	80	Froduct	my method (1104		ump in				
RATE OF PRODUCTION PER 24 HOURS	Oil	40	Gas		W	oter	10	、 I	Gas-oil ratio
Disposition of gas (vente	id, used on lease or		bls.		MCF	Producing in	40 terval (s)		СЕРВ
1								3580	- 81

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Operator Th	ornton E. Anderson			DESIGNATE TYPE OF CORY HOLE, SWOW, ETC	COMP.: OIL, GAS,			
Well No. #1	Lease Name  MARCOTTE							
s 19 <b>T</b> 9 R 19	MARCOTTE							
Show all important zones of cluding depth interval tested	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
					2000 ( 040			
				TOPEKA	3082 (-846			
		,		HEEBNER	3288 (-115			
				LANSING	3328 (-112			
				$L_iTD$	3578 (-144			
					·			
			1.					
			•					
					1			
				1				
				1				
Date Received	USE ADDITIONAL SHEETS,	F NECESSARY, T	O COMPLETE W	ELL RECORD.				
		( ) Y	amon	G. Jra	Ma			
		Signature						
			1,11	Title				
				Date				

## State Geological Survey WICHITA BRANCH

19-9-19W.

## CONTRACTOR'S WELL LOG

OPERATOR:

CONTRACTOR:

WELL NAME:

LOCATION:

SPUD DATE:

COMPLETION DATE:

Thornton E. Anderson

Abercrombie Drilling, Inc.

Marcotte #1

170' S of NW SE SE, Section

19-9S-19W, Rooks County, Kansas

December 08, 1979 December 15, 1979

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0	213	Sand and shale
213	575	Shale
<b>57</b> 5	1541	Shale and sand
1541	1580	Anhydrite
1580	2565	Shale
2565	3197	Lime and shale
3197	3580	Lime
	3580	Rotary Total Depth

Spud hole at 7:00 p.m., December 08, 1979. Drilled 258' of  $12\frac{1}{4}$ " hole. Ran 6 joints of 8-5/8" - 28# casing. (Talley 249.10') Set at 257' with 180 sacks of common cement, 3% Ca.Cl., 2% gel. Cement did circulate. Plug was down at 2:30 a.m., December 09, 1979.

T.D. 3580'. Ran 102 joints of  $5\frac{1}{2}$ " - 14# casing. (Talley 3607.80') Set at 3579' with 100 sacks of common cement, 10% salt. Job was complete at 1:00 a.m., December 15, 1979.

## SAMPLE TOPS:

Anhydrite 1541' B/Anhydrite 1580'

STATE OF KANSAS )

COUNTY OF SEDGWICK )

Jack L. Partridge, Assistant Secretary-Treasurer of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct copy of the log of the Marcotte #1, 170' S of NW SE SE, Section 19-9S-19W Rooks County, Kansas.

ABERCROMBIE DRILLING, INC.

Jack L. Partridge

Assistant Secretary-Treasurer