WECHNIA GE		$\cup$				O		<u>P</u> 1			
KANSAS DRILLE							S.	<u>20                                    </u>	r. <u> </u>	19 W	
API No. 15 — 163 — 20,735A  County Number						Lo	Loc. SW SW SE				
	County	N	ımber				l c。	unty	Rooks	3	
Operator Heller	r Drilling	Company	Inc					, —	640 Acr	es	
Address	DITITING	company,	AIIC		3		İ	П	<del>                                      </del>	TIT	1
711 Petroleum Bldg., Wichita, Kansas								160		60	İ
Well No. Lease Name  1 Wanker								<b> </b>		<b></b>	l
Footage Location							ł	<del></del>	HQ	<del>                                     </del>	
330 feet fron	330 feet fron (K) (S) line				feet from (E) (W) line SE 1						<b>i</b> .
Principal Contractor			Geologist				I	160	0	160	
Spud Date	Chase Well Service			Total Depth P.B.T.D.			ł		cate well d	orrectly	l
	OWWO-reentry 7/16/79			3690 3619			Elev.: Gr. 2170				
Date Completed	,,,,,,,,		Oil Purchaser				1 2172 2175				
9/24/79			Clear Cr	eek			DF	DF 2172 KB 2175			
			CASING	RECORD							
Report of all string	s set — surface,	intermediate,	production, e	tc.							
Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth	1	Type cement		Sacks	7	Type and pe additives	
Surface	121/4	8 5/8	24	210					5		
Production	7 7/8	41/2	9.5	3635		60-40 Pe	10 Pos		5		
			1								
	<del> </del>		<del> </del>	<u> </u>	ļ		_				<del></del>
			PERF				ORATION RECORD				
Top, ft. Bottom, ft.		Sacks o	ement		Shots per ft.		Size & type			Depth inter	val
2						DP 3540-46			14U=40		
TUBING RECORD					2		DP		35	3504-08	
Size 2 3/8 <sup>11</sup>	Setting depth 3612 *	Packer	set at =	1 .	2		DP		9	369-75	
	A	CID, FRACT	URE, SHOT,			E RECORD	21				
		int and kind of							Depth into	erval treated	
	2500 159										
2500g 15% acid								3369-75			
2750g 15% acid								3540-46 & 3504-08			
					_				·		
			INITIAL PR								
Date of first production 9/24/79		Producin	ng method (flow Pumpin		gas lift,	, etc.)					
RATE OF PRODUCTION PER 24 HOURS	011		Gas			Vater 70			Gas-oil ra	tio	
Disposition of gas (vented,			ols.		MCF	Producing in	terval (s	bbls.			CFPB
				-		33	369-	<b>354</b> 6 0	)-all		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Hellar Drillin Well No.	011							
1	Lease Name Wanker							
s 20 T 9 R 19 W								
Show all important zones of p	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCR	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
	reentry previously filed #1 Wanker API 15-163-							
	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WI	LL RECORD.				
Date Received		D. L. Hellar  President						
		Title 11/8/79 Date						