

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City State Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON
Phone AC316-792-5968

Contractor: license # 5836
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows

Operator
Well Name
Comp Date Old Total Depth

WELL HISTORY

Drilling Method Mud Rotary Air Rotary Cable

1-8-86 1-14-86 1-21-86
Mud Date Date Reached TD Completion Date

3890' 3880'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 935' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO 15 163-22,856

County ROOKS

CENTER E/2 W/2 NW Sec 22 Twp 9S Rge 19 XXX
(Location) X West

3960' Ft North from Southeast Corner of Section
4290' Ft West from Southeast Corner of Section
(Note locate well in section plat below)

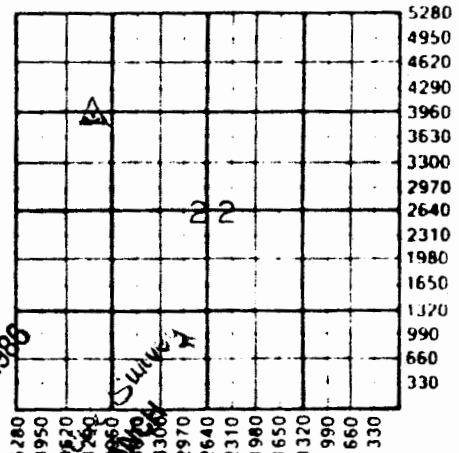
Lease Name BARTOS Well# 3

Field Name JELINEK

DISPOSING LOWER ARBUCKLE
~~Producing Formation~~

Elevation Ground 2138' KB 2143'

Section Plat



WATER SUPPLY INFORMATION

Source of Water
Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner a
Ft West From Southeast Corner

Sec Twp Rge East West

Surface Water 3300 Ft North From Southeast Corner a
2970 Ft West From Southeast Cor

Sec Twp Rge East West

22 9S 19

Other (explain)

(purchased from city, R.W.D #)

Disposition of Produced Water: Disposal
Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Buildin
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11
for confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form wi

61212

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	1528'	(/ 615)
TOPEKA	3092'	(- 949)
HEEBNER	3297'	(- 1154)
TORONTO	3320'	(- 1177)
LANS.-KC	3338'	(- 1175)
BASE OF KC	3546'	(- 1173)
ARBUCKLE	3632'	(- 1489)
LOG T.D.	3640'	(- 1497)

TUBING RECORD		size	set at	pecker at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production 1-24-86	Producing method	<input type="checkbox"/> flowing	<input type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity	

Disposition of gas: vented
 sold

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Completely Completed
 Intermittent

JAN 29 1986

CASING RECORD							<input checked="" type="checkbox"/> new <input type="checkbox"/> used
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	935'	60/40 POZMIX	350	3% P.C.C., 2% GEL.
PRODUCTION	7 7/8"	5 1/2"	14#	3888'	60/40 POZMIX	150	10% SALT, 2% GEL., 2% P.C.C.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3802 TO 3822	ACIDIZED W/ 2000 GAL. 28%	SAME



22-9-19W ^P

Tim Scheck, President
Stan Lovelady, Tool Pusher

Company	Energy Three Inc.
Farm	Bartos #3
Location	Center E/2 W/2 NW/4 22-9S=19W
County	Rooks County
Contractor	Big THree Drilling Inc.
Comm	1-8-86
COmpl	1-14-86
Total Depth	3890'
Casing	5½" new
Production	set pipe

Figures Indicate Bottom of Formation

Sand & Shale	1524'	
Anhydrite	1525'	1561'
Shale & Sand	2865'	
Shale & Lime	3890'	

I certify the above to be a true and correct copy of the drillers log to the best of my knowledge and belief.

Big Three Drilling Inc.

Timothy F. Scheck

Timothy F. Scheck

JAN 22 1986
Kansas Geological Survey
MICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
JAN 21 1986
CONSERVATION DIVISION