

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

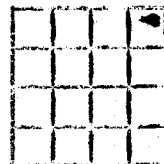
15-163-01678

Company- STANOLIND OIL & GAS CO.
Farm- F. Cerrow No. 4

SEC. 23 T. 9 R. 19W
NE NE NE

Total Depth. 3510
Comm. 4-25-52 Comp. 6-2-52
Shot or Treated.
Contractor.
Issued. 8-9-52

County looks
KANSAS



CASING:

10 3/4" 164 cem. w/125 sx.
5 1/2" 3507 cem. w/100 sx.

Elevation. 2086 G. L.

2088 (nd)
Production. 85 bbls. / 127 wtr.

Figures indicate Bottom of Formations.

surface clay	40
clay & shale	165
shale & shells	460
shale & sand strips	910
shale	975
sand	1130
red bed & shale	1475
anhyd.	1495
shale & shells	1830
shale & lime	2000
lime & shale	2100
shale & shells	2210
lime	2245
shale & shells	2275
shale & lime	2355
shale & shells	2495
lime & shale	2595
lime	2660
lime & shale	2830
shale & lime	3015
lime	3495
Core # 1	3500
Core # 2	3505
Core # 3	3508
Core # 4	3510 RTD
Total Depth	

Tops:
Topeka 3015
Heebner 3221
Lansing 3265
Arbuckle 3506

Core # 1
3 1/2 Rec. pyritic green shale

Core # 2
1' Rec., green shale

Core # 3
3 1/2 rec, 3505-07', dol. & green
shale partings, bleeding in spots:
3507-08, very sdy dolo., good bleeding
throughout. Bottom 6' very good bleeding,
pinpoint to vugular por.

Core # 4
Rec. 4" dense dolo. sdy in spots, bleeding
in spots.

Note: 4 drill stem tests taken but
due to apparent failure of tool to
open, tests were of no value.