

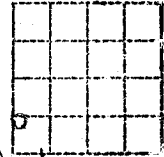
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg. Wichita, Kansas

Company - DERBY OIL COMPANY
Farm - Jelinek No. 3

15-103-03048
SEC. 24 T. 9 R. 19W
NW SW

Total Depth. 3582' P.B. 3580'
Comm. 7-31-48 Comp. 9-2-48
Shot or Treated. Acidized
Contractor. G. F. Peel
Issued. 12-4-48

County. Rocks
KANSAS



CASING:
8-5/8" 265' Cem. w/125 Sx.
5-1/2" 3568' Cem. w/100 Sx.

Elevation. 2153 Ind.

Production. Pot. 126B0, no wtr.

Figures Indicate Bottom of Formations.

sand & shale	265
shale & shells	1020
sand & shale	1300
shale	1530
anhydrite	1565
red bed	1710
shale & shells	1885
lime & shale	2440
lime	2775
lime & shale	3157
????	3213
lime	3571
arbuckle	3579
dolomite	3582
Total Depth	

Plugged back to 3580'

Geological Data:

Lansing 3331 show oil 3492-3503
Arbuckle 3567 good show of oil

Drilled cement, folat & shoe to 3571'.
Drilled deeper to 3575'. Bailed out &
tested 1 1/2 BOPH. Drilled to 3578'. Bailed
& tested. No increase. Acid. w/500 gals.
Rigged swab. Lost swab in hole. Fished out
swab. Swabbed down & test 4 BOPH for 7 hrs.
Acid. w/1000 gals. Took acid on vacuum. Swabbed
down & tested 4 BOPH 8 hrs. Drilled down to
3579' & tested 4 BOPH. Drilled to 3585' &
tested 5 BOPH 4 hrs. Drilled to 3589' &
tested 4.8 BOPH 10 hrs. Ran tubing. Acid.
w/1000 gals. @ 3583-89 w/Dowell pilot. Pulled
tubing. Swabbed 1500' off bottom, mostly wtr.
Swab test 5 1/2 BO 75 BW in 3hrs. Plugged back
to 3582 1/2 w/1 Sx. calseal. Swabbed down 200'
off bottom. Bottom wtr broke in. Ran 26 gal.
plastic. Plugged back to 2580. Wtr shot off.
Ran 3540' tubing & 140 rods. State Pot. 126
B0, no wtr, 24 hrs. (5.66 BOPH.)