

26-9-19 W<sup>P</sup>

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6045 EXPIRATION DATE

OPERATOR Kirklund Resources, Inc. API NO. 15-163-21,846

ADDRESS 1675 Broadway, Suite 2500 COUNTY Rooks

Denver, Colorado 80202 FIELD Zurich

\*\* CONTACT PERSON Tom Kirk PROD. FORMATION

PHONE 303-595-9437

PURCHASER N/A LEASE Pywell

ADDRESS WELL NO. 1

DRILLING Glacier Drilling Company, 1750 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 1509 1650 Ft. from West Line of

Emporia, Kansas 66801 the (Qtr.) SEC 26 TWP 9S RGE 19W

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC

TOTAL DEPTH 3,660' PBTD 3,600'

SPUD DATE 11-18-82 DATE COMPLETED 11-28-82

ELEV: GR DF KB X

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 278' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. Tom Kirk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name) J. Tom Kirk\*\*

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SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Kirkland Resources, Inc. LEASE Pywell #1SEC. 26 TWP. 9S RGE. 19WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy shale	0	680		
Shale	680	950		
Shale w/lime	950	1018		
Cedar shale	1018	1255		
Shale & lime	1255	1410		
Lime & shale	1410	1526		
Anhydrite	1526	1564		
Shale	1564	1977		
Shale w/lime streaks	1977	2702		
Lime & shale	2702	3105		
Topeka	3105	3314		
	3314	3332		
Toronto	3332	3354		
Lansing	3354	3640		
Arbuckle	3640	3660 TD		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	20#	278'	Common	160	3% cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	3426'	60-40 pos	100	10% salt

**LINER RECORD****PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SOUFFLE RECORD