

1457

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5063Name: Energy Exploration, Inc.Address 1002 S. BroadwayCity/State/Zip Wichita, KS 67211Purchaser: N/AOperator Contact Person: Kenneth DeanPhone (316) 267-7336Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: Kenneth M. Dean

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd. ☐ Wichita
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: N/A

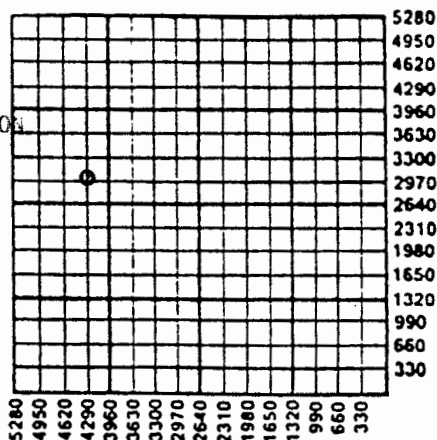
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable8-28-91 9-3-91 N/A

Spud Date Date Reached TD Completion Date

API NO. 15- 163-23,179County Rooks90' N of SE SW NW Sec. 26 Twp. 9S Rge. 19 East X West3060' Ft. North from Southeast Corner of Section4290' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Pywell Well # 1Field Name WildcatProducing Formation N/AElevation: Ground 2171' KB 2176'Total Depth 3700' PBTD N/AAmount of Surface Pipe Set and Cemented at 214' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

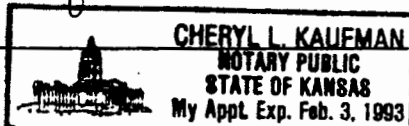
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph D. MaceTitle President Date 10-2-91Subscribed and sworn to before me this 2nd day of October, 19 91.Notary Public Cheryl L. KaufmanDate Commission Expires 2-3-93

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers Time Log Received

Distribution

☒ KCC ☐ SMD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify)

Form ACO-1 (7-89)

SIDE TWO

61411

Operator Name Energy Exploration, Inc. Lease Name Pywell Well # 1
☐ East County Rooks
 Sec. 26 Twp. 9S Rge. 19 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☒ Log ☒ Sample

Name

Top

Bottom

SEE ATTACHED SHEET

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	214'	60-40 posmix	160	3% cc 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

ENERGY EXPLORATION, INC.
1002 S. Broadway
Wichita, Kansas 67211

26-9-19W

Daily Drilling Report

Energy Exploration, Inc. - Pywell #1
3060' FSL & 4290' FEL, Section 26-T9S-R19W
Rooks County, Kansas

Contractor: Abercrombie RTD, Inc.
Geologist: Kenneth M. Dean
Elevation: G.L. 2171', K.B. 2176'

Formation	Sample	Log
Anhydrite	1536 +640	1536 +640
B/Anhydrite	1572 +604	1572 +604
Topeka	3114 -938	3114 -938
Heebner	3324 -1148	3324 -1148
Toronto	3348 -1172	3345 -1169
Lansing	3364 -1188	3365 -1189
Lansing "H"	3494 -1318	3494 -1318
Stark	3544 -1368	3543 -1367
BKC	3578 -1402	3578 -1402
Rew Arbuckle	3610 -1434	3608 -1432
Arbuckle Dol.	3648 -1472	3645 -1469
TD	3700	3702

DST #1 3323-3389 (Tor, A) 30-30-30-30,
Rec. 5' 0 spk M, IHP 1581, IFP 22-22,
ISIP 555, FFP 22-33, FSIP 366, FHP 1570,
temp. 110°.

DST #2 3387-3449 (B,D,E,F) 30-30-30-30,
Rec. 5' M, IHP 1625, IFP 22-22, ISIP
366, FFP 33-33, FSIP 360, FHP 1614,
temp. 111°.

DST #3 3542-3570 (K) 30-30-30-30,
Rec. 2' SOCM, IHP 1735, IFP 22-22,
ISIP 22, FFP 22-22, FSIP 33, FHP 1713,
temp. 112°.

DST #4 3575-3621 (Rw Arbuckle) 30-30-
30-30, Rec. 2' M, IHP 1746, IFP 22-22,
ISIP 22, FFP 22-22, FSIP 22, FHP 1702,
temp. 113°.

DST #5 3634-3656 (Arbuckle) 30-60-30-60,
Rec. 460' MW, 23,000 chl., IHP 1790,
IFP 55-122, ISIP 1008, FFP 177-222,
FSIP 964, IFP 1746, temp. 112°.

RECEIVED
STATE CORPORATION COMMISSION

OCT 08 1991

CONSERVATION DIVISION