

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey WICHITA BRANCH

OPERATOR J. B. Collins #5465

API NO. 15-163-21,570

ADDRESS 1007 Cody Ave. Suite A Hays, KS 67601

COUNTY Rooks

FIELD

**CONTACT PERSON Gloria Brown PHONE 913-628-1046

PROD. FORMATION

PURCHASER Farmland Industries

LEASE Thyfault -A

ADDRESS Kansas City, Missouri

WELL NO. 3

WELL LOCATION C N/2 SE NE

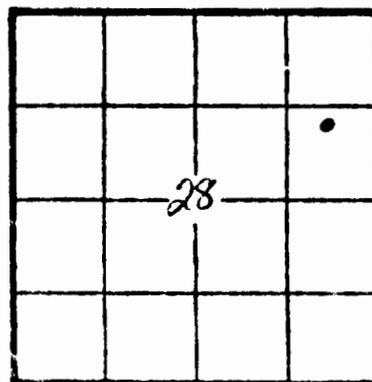
DRILLING CONTRACTOR Dreyling Oil, Inc. ADDRESS Rt. #1

660 Ft. from East Line and 1650 Ft. from North Line of the NE/4 SEC. 28 TWP. 9 RGE. 19 W

Victoria, KS 67671

WELL FLAT

PLUGGING CONTRACTOR ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 3607' PSTD

SPUD DATE 1-29-82 DATE COMPLETED 2-6-82

ELEV: 2170' DE 172' KB 2175'

DRILLED WITH (CABLE) (ROTA) (AIR) TOOLS

Amount of surface pipe set and cemented 167' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I,

John B. Collins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR) (OF) B-J Oil Company

OPERATOR OF THE Thyfault-A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED STATE CORPORATION COMMISSION

SIDE TWO

WELL LOG

28-9-19w^P

Show all important zones of porosity and tests thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	43'	3'A' <i>Thyfaults</i>	State Geological Survey WICHITA BRANCH
Shale	43'	172'		
Shale	172'	461'		
Shale	461'	1010'		
Sand	1010'	1260'		
Red Bed & Shale	1260'	1541'		
Anhy.	1541'	1545'		
Anhy.	1545'	1578'		
Shale	1578'	1626'		
Shale	1626'	1891'		
Shale & Lime	1891'	2170'		
Shale & Lime	2170'	2430'		
Shale & Lime	2430'	2690'		
Shale & Lime	2690'	2900'		
Shale & Lime	2900'	3085'		
Lime & Shale	3085'	3272'		
Lime	3272'	3407'		
Lime	3407'	3530'		
Lime	3530'	3607'		
T.D.	3607'			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
		8 5/8"		167'	130	Quick Set	
		5 1/2"		3600'	150	common	

LINER RECORD

PERFORATION RECORD

Top ft	Bottom ft	Socks cement	Shots per ft	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at