

State Geological Survey

8/23/84

Incl KCC

TYPE

★ AFFIDAVIT OF COMPLETION FORM
CONFIDENTIAL

ACO-1 WELL HISTORY

32-9-9a W

SIDE ONE

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ X Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5140	EXPIRATION DATE	6-30-84
OPERATOR	Frontier Oil Company	API NO.	15-163-22,102
ADDRESS	1720 Kansas State Bank Bldg, Wichita, Ks. 67202	COUNTY	Rooks
** CONTACT PERSON	Jean Angle	FIELD	Lynd
PHONE	(316) 263-1201	PROD. FORMATION	N/A
PURCHASER	N/A	Indicate if new pay.	
ADDRESS		LEASE	Allphin
DRILLING CONTRACTOR	Red Tiger Drilling Company	WELL NO.	1.
ADDRESS	1720 Kansas State Bank Bldg, Wichita, Ks. 67202	WELL LOCATION	NW SE NE
PLUGGING CONTRACTOR	N/A	990 Ft. from	South Line and
ADDRESS		990 Ft. from	East Line of (E)
		the NE (Qtr.) SEC 32 TWP 9S RGE 19W (W).	
		WELL PLAT	(Office Use Only)
		KCC	☒
		KGS	☒
		SWD/REP	
		PLG.	
		NGPA	
TOTAL DEPTH	3762'	PBTD	
SPUD DATE	7-16-83	DATE COMPLETED	8-23-83
ELEV: GR	2226'	DF	2228'
		KB	2231'
DRILLED WITH (XXXXX) (ROTARY) (XXXXX) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	N/A		
Amount of surface pipe set and cemented	321.44'	DV Tool Used?	Yes.

32	
RELEASED	
Date:	SEP 1 1984
FROM CONFIDENTIAL	

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SEP 28 1983

CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

ACO-1 Well History

Side TWO
 OPERATOR Frontier Oil Company LEASE NAME Allphip SEC 32 TWP 9S RGE 19W (E)
 WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Clay & Sand	-0-	40	Anhydrite	1634 (+ 597
Shale	40	1104	Topeka	3210 (- 979)
Sands	1104	1296	Heebner	3413 (-1182)
Red Bed	1296	1634	Toronto	3433 (-1202)
Anhydrite	1634	1668	Lansing-KC	3452 (-1221)
Red Bed	1668	1750	Base of KC	3656 (-1425
Red Bed & Shale	1750	2190	Cherty Congl.	3696 (-1462)
Shale & Lime Streaks	2190	2815	Simpson Dolom.	3742 (-1511)
Lime & Shale	2815	2946	Arbuckle	3757 (-1526)
Lime	2946	3095	RTD	3762 (-1531)
Lime & Shale	3095	3215		
Lime	3215	3762		
RTD	3762.			
DST 1 (3503-3543) 60-30-60-30 Rec 190' MW. IF 45-68 FF 79-125 ISI 924 FSI 912				
DST 2 (3566-3600) 60-45-30-45. Rec 10'M IF 56-56 FF 56-56 ISI 391 FSI 306				
DST 3 (3600-3655) 60-30-30-30 Rec 65'M IF 45-68 FF 68-68 ISI 812 FSI 734				
DST 4 (3692-3730) 30-30-30-30 Rec 5'M IF 45-45 FF 45-45 ISI & FSI 45.				
DST 5 (3690-3762) 30-45-30-45 Rec 190' M w/o spts. Plugged tool - no pressures. If additional space is needed use Page 2.				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	20	329'	Common	200	2% gel, 3% cc.
DV casing	7-7/8"	5½"	14	1650'	50-50 poz	450	5% gel.
Production	7-7/8"	5½"	14	3758'	Common	175	10% salt.

N/A LINER RECORD

N/A PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A
N/A TUBING RECORD					
Size	Setting depth	Pecker set at			