

TYPE

AFFIDAVIT OF COMPLETION FORM

34-9-19W ^{PL} ^{IND}
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,793

ADDRESS 308 W. Mill St. COUNTY Rooks

Plainville, Kansas 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Granite Wash
PHONE 913-434-4686

PURCHASER LEASE Saindon

ADDRESS WELL NO. #1

WELL LOCATION SE NE NW

990 Ft. from North Line and

2310 Ft. from West Line of

the NW 1/4 (Qtr.) SEC 34 TWP 9s RGE 19W.

DRILLING Pioneer Drilling Co.

CONTRACTOR

ADDRESS 308 W. Mill

Plainville, Kansas 67663

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

	X		
		34	

TOTAL DEPTH 3725' PBTD

SPUD DATE 9-16-82 DATE COMPLETED 9-22-82

ELEV: GR 2217' DF 2220' KB 2222'

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8" @ 256 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

61036

ACO-1 WELL HISTORY

OPERATOR Liberty Enterprises Inc. LEASE Saindon #1 SEC. 34 TWP. 9S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
surface and shale	0'	170'	Anhydrite	1598 (+624)
shale and sand	170'	257'	Topeka	3176 (-954)
shales	257'	381'	Heebner	3386 (-1164)
shale and sand	381'	1520'	Toronto	3405 (-1183)
sand and shale	1520'	1598'	Lansing KC	3424 (-1202)
anhydrite	1598'	1637'	Base KC	3643 (-1421)
sand and shale	1637'	2044'	Arbuckle	3683 (-1461)
shales	2044'	2230'		
shale and shell	2230'	2260'		
lime and shale	2260'	2490'		
lime and shale	2490'	2740'		
lime and shale	2740'	2990'		
lime and shale	2990'	3162'		
lime and shale	3162'	3312'		
lime and shale	3312'	3435'		
lime and shale	3435'	3535'		
lime and shale	3535'	3620'		
lime and shale	3620'	3710'		
lime and shale	3710'	3725'		
	3725'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or (X) (X)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface string	12 1/4"	8 5/8"	24#	256.17	60-40 pos	150 sks	3% cc 2% gel
Production	7 7/8"	4 1/2"	9.5 #	1480.40	50-50 pos	200	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at