

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA, BARRETT ACO-1

34-9-1941

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

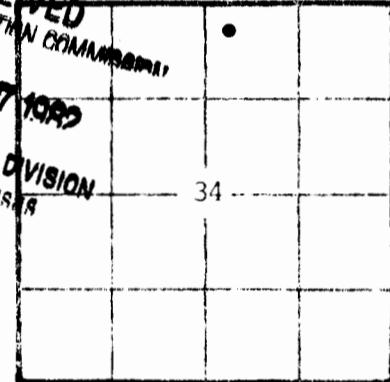
OPERATOR Liberty Enterprises, Inc.API NO. 15-163-21,525ADDRESS 308 West MillCOUNTY RooksPlainville, Ks 67663

FIELD

PROD. FORMATION ArbuckleLEASE StamperWELL NO. #1WELL LOCATION NW NW NE2310 Ft. from East Line and330 Ft. from North Line of

the NE/4 SEC. 34 TWP. 9s RGE. 19W

WELL PLAT



KCC
KGS
(Office
Use)

PLUGGING
CONTRACTOR
ADDRESSTOTAL DEPTH 3695' PBTD SPUD DATE 1-13-82 DATE COMPLETED 2-15-82ELEV: GR 2209' DF 2212' KB 2214'DRILLED WITH ~~ROTARY~~ (ROTARY) (XXX) TOOLSAmount of surface pipe set and cemented 270' DV Tool Used?

AFFIDAVIT

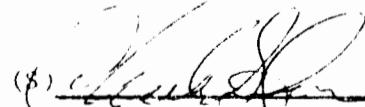
STATE OF Kansas, COUNTY OF Rooks SS, 1,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS GATE,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

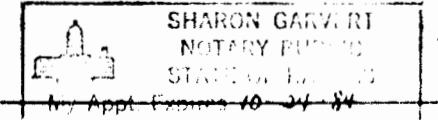
FURTHER AFFIANT SAITH NOT.



Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF February, 19 82.

MY COMMISSION EXPIRES:



Sharon Garvert
NOTARY PUBLIC
Sharon Garvert

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

601640 34-9-19

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand	0'	272'		
sand and shale	272'	1360'		
anhydrite	1360'	1583'		
sand and shale	1583'	1617'		
shales and limes	1617'	1840'		
lime and shale	1840'	2237'		
lime and shale	2237'	2375'		
limes and shales	2375'	2653'		
lime and shale	2653'	2833'		
limes and shales	2833'	3063'		
lime and shale	3063'	3227'	Topeka	3152
lime and shale	3227'	3312'		
lime and shale	3312'	3437'	Heebner	3360
lime and shale	3437'	3500'	Toronto	3380
lime and shale	3500'	3568'	Lansing/KC	3400
lime and shale	3568'	3601'		
lime and shale	3601'	3645'	Base/KC	3612
arbuckle	3645'	3695'	Arbuckle	3638
	3695'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	272	common	135	3%cc 2%gel
Production	7 7/8"	4 1/2"	10#	3695	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3640-45

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8	3675				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	25°
2-15-82	pump				

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio	CFPS
	20 bbls.		MCF		bbls.	

Disposition of gas (vented, used on lease or sold)	Perforations