

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

15-163-00191

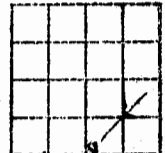
Company - W. L. HARTMAN
Farm - Webster

No. 1

SEC. 34 T. 9 R. 19W
SW SW SE

Total Depth. 3652'
Comm. 11-9-48 Comp. 1-21-49
Shot or Treated. Acidized
Contractor. Adkins Drlg. Co.
Issued. 3-26-49

County. Rocks
KANSAS



CASING:
8-5/8" 162'
5-1/2" 3642'

Elevation. 2184 2nd

Production. Dry & Abandoned

Figures Indicate Bottom of Formations.

surface & clay	40	Pumped 1 1/2 bbls. per hr.
post stone	85	1-5-49 - Pulled tubing & rods. Shot w/10 qts. of
sand & blue shale	155	gly. Shot 3648 to 3643 1/2'.
shale	159	1-17-49 - Acid. w/2500 gals. acid - Swab well after
cement	164	acid. w/jet. 350' wtr in hole & 150' oil. Averaged
open hole	166	1.74 BPH of swab test.
shale	260	
shale & shells	790	SHOTS:
sand & shale	870	3506-3511 1/2' - 12 shots, nothing in gun by dry com.
shale	1010	3458-3463 1/2' - 12 shots got wh lime little stain-
sand	1250	wtr. St plug 3491', ran swab 1800' wtr. in hole.
shale & sand	1470	Ran swab again filled right up to 1000'.
red rock & shale	1550	3418-3424 - 12 shots
anhydrite	1710	3403-3408 - 12 shots. no fluid.
shale & red bed	1790	3376-3382 - 5 shots gun went bad, no fluid
shale & shells	2210	3430-3436 - 10 shots, no fluid
shale & lime	2455	3410-3414 - 12 shots, no fluid
red bed & shale	2550	3362-3367 - 12 shots, no fluid.
shale & lime shells	2600	3362-3367
shale & lime	2730	3282-3290 - 12 shots, had several hundred feet wtr.
shale & lime shells	2900	
shale & lime	3085	1-21-49 - Ran bailer 2100' of wtr in hole Tearing
shale & shells	3145	down. All plugged on February 24th, 1949.
lime & shale	3280	
lime	3300	
lime & shale	3469	
lime	3623	
chert & conglomerate	3640	
arbutle	3642	
arbutle lime	3652	
Total Depth		

Tops:
Anhydrite 1548
Topeka 3128
brown lime 3360
Lansing K. C. 3379
Harmaton 3592
Sooy Conglo. 3621
Arbutle Dolomite 3638

Circ. for samples 3624 1 1/2 hrs.
Circ. 1 1/2 hrs for samples 3642
Circ. 1 1/2 hrs for samples 3469
Circ. 1 1/2 hrs. for samples 3660.

CABLE TOOL WORK:

12-13-48 - 100' oil hole at 7:00
a.m. - swb. hole out. Perf. 3640-43.
1/47 shots. - Perf. 3642-48, 40 shots.
12-15-48 - Cave well 2000 gals. acid.
Drilled 2' new hold. 12-17-48 - had
125' fluid in hole - 100' oil, 25' wtr.
acid. w/500 gals. Dec. 19th - 110' oil
in hole, 20' wtr, Acid. w/1000 gals. acid.
Dec. 21st - Acid. w/2500 gals. acid.
Dec. 29th - Ran tubing & rods. Connected
up well. - after pmping well 16 hrs.,