

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name: AMERICAN ENERGIES CORPORATION
Address 155 North Market, Suite 710
City/State/Zip Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone (316) 263-5785
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Doug Davis
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj _____
_____ Plug Back _____ PBD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
9/28/00 10/4/00 10/5/00
Spud Date Date Reached TD Completion Date

API NO. 15- 163-23,310-0000
County Rooks
NW - NE - SE - NW Sec. 29 Twp. 9S Rge. 20W
1480 3800 FSL Feet from S(N) (circle one) Line of Section
2180 3100 FEL Feet from E(W) (circle one) Line of Section
KCC
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Graham "A" Well # 1
Field Name Kern West
Producing Formation Arbuckle
Elevation: Ground 2275 KB 2283
Total Depth 3930 PBD
Amount of Surface Pipe Set and Cemented at 276.65 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1814 Feet
If Alternate II completion, cement circulated from 1814
feet depth to Surface w/ 400 ex cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 160 bbl.
Evaporation method used Evaporation
_____ fluid disposal if hauled offsite:

Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

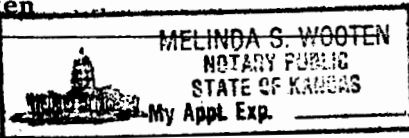
CONSERVATION DIVISION
Wichita, Kansas

STATE CORPORATION COMMISSION
RECEIVED
DEC 4 2 00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title President Date 11/02/00
Subscribed and sworn to before me this 2nd day of November, 19 2000
Notary Public Melinda S. Wooten
Date Commission Expires 3-12-04



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name AMERICAN ENERGIES CORPORATION Lease Name Graham "A" Well # 1

Sec. 29 Twp. 9S Rge. 20W East County Rooks West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
See Attachments	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachments	
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			
Micro Log			
Compensated Density/Neutron Log			
Dual Induction Log			
Sonic Log, Gamma Ray Collar Log			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	276.65	60/40Poz	170	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3928	ASC	125	5#Gel&2%Ge
			DV Tool @	1814	60/40Poz	400	6%Gel&1/4#FC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3850-3860'	500 gal 15% acid, 50 bbls KCL water 750 gal MCA acid	

TUBING RECORD Size 2 3/8" Set At 3855' with seating nipple Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10/19/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20 BO	-0-	75 BW		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

COPY

AMERICAN ENERGIES CORPORATION DRILLING REPORT GRAHAM A-1

LOCATION: NW NE SE NW Section 29-T9S-R20W COUNTY: Rooks County, Kansas CONTRACTOR: Discovery Drilling GEOLOGIST: Doug Davis NOTIFY: Bob O'Dell (Fax: 265-1013) NOTIFY: Mull Drilling Company, Inc. PHONE: 264-6366 FAX: 264-6440 LOG FAX: 264-6432 AFTER HOURS PHONE: Rick Saenger 775-5674 (Mobile: 651-7704)	SURFACE CASING: 6 jts 20# used 8 5/8" set @ 276.65' PRODUCTION CASING: G.L.: 2275 K.B.: 2283 SPUD DATE: 09/28/00 COMPLETION DATE: REFERENCE WELLS: #1 Lambert – NW SW NE 29-9S-20W (Damar) #2 Kern D #1 – SE SW NE 29-9S-20W(Pet.Inc.) #3 Lambert – NE SW NE 29-9S-20W (Sou.St.) #4 Graham – NW SE NW 29-9S-20W(Res. Dr.)
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FORMATION:	SAMPLE LOG:	COMPARISON:	ELECTRIC LOG TOPS:
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			#1	#2	#3	#4	
Top Anhydrite	1791	+489	-9	-15	-21	-12	1791 +492
Base Anhydrite	1829	+451	-12	-17			1827 +456
Wabaunsee	3075	-795		-3			3070 -787
Topeka	3318	-1038	+7	+4	+2		3319 -1036
Queen Hill Shale	3469	-1189	+5	-1	+4		3467 -1184
Oread	3475	-1195	+7	+2	+2		3475 -1192
Heebner	3528	-1248	+10	+2	+1	-4	3528 -1245
Toronto	3549	-1269	+11	+3	+2	-3	3549 -1266
Lansing "A"	3567	-1287	+10	+2	+1	-3	3566 -1283
Lansing "D"	3607	-1327	+11	+1	+2	-3	3606 -1323
Lansing "F"	3643	-1363	+9	+1	-2	-3	3640 -1357
Base/Kansas City	3784	-1508	+8	0	-4	-15	3785 -1506
Arbuckle	3853	-1573	+41	+26	+14	+4	3849 -1566
RTD & LTD	3930						

09/28/00 MIRT Spud 12¼" @ 2:45 PM 9/28/00. Ran 6 Joints Used 20# 8 5/8". Casing Tally 266.65'. Set @ 276.65. Cement by Allied Cementing W/170 sks 60/40POZ 2% Gel & 3% CC (Did Circ) Completed @ 8:15PM. Survey @ 278' (¼°).

09/29/00 Drilling at 338' at 7:00 a.m.

09/30/00 Drilling at 2275' at 7:00 a.m.

10/01/00 Drilling at 2915' at 7:00 a.m.

10/02/00 Drilling at 3392' at 7:00 a.m., 4:00 p.m. drilling at 3485'.

10/03/00 Tripping in hole after DST #1 @ 3650', DST #1 3590'-3650', (Lansing D,E,F) Times 30-45-30-45, 1st & 2nd opening wk blow ½", Rec. 40' Drlg Mud /oil spks, IFP 20-27, ISIP 883, FFP 34-40, FSIP 862, IHP 1782, FHP 1756, BHT 104

10/04/00 Testing @ 3869'. DST #2: 3854-3869', Arbuckle, Times: 30-60-45-75. 1st Opening: Weak blow building to strong blow off bottom in 15". Weak blow back during 1st shutin. Results DST #2: recovered 447' TF, 231' GIP, 370' CGO (10% gas, 90% oil), 77' MCO (80% oil, 20% mud). IFP: 25-87, ISIP: 1157#, FFP: 98-177, FSIP: 1137#, IHP: 1933, FHP: 1907, BHT: 115°.

10/05/00 Laying down drill pipe at 7:00 a.m. Drilled to 3930' RTD, Rigged up ELI and logged.

10/06/00 WOC, Ran 100 jts. Used duffed & tested 14# 5 ½" csg., set at 3924' (PBD @ 3915') 7 centralizers & DV tool @ 1800'. Allied cmtd 1st stage w500 gals mud flush, 125 sx ASC 2% gel & 5# KDL seal per sx, plug down at 12:00 P.M., Open DV tool & cmtd w 400/ sx of 60/40 Poz, 6% gel ¼# Floseal per sx, cmt plug down at 1:00 P.M., cmt did cir.

COMPLETION REPORT TO FOLLOW

