

4-9-20W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6926  
name ARI/Universal Resources Corp.  
address 1600 Broadway #1940  
City/State/Zip Denver, Colorado 80202

Operator Contact Person Ed Ackman  
Phone (303) 831-1912

Contractor: license # 6033  
name Murfin Drilling

Website Geologist John Riggs  
Phone (303) 297-2600

PURCHASER

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11-3-84 11-7-84 11-8-84  
Spud Date Date Reached TD Completion Date

850  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 259' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-22, 548

County Rooks

SW NW NE Sec 4 Twp 9S Rge 20 (location) East West

4290 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

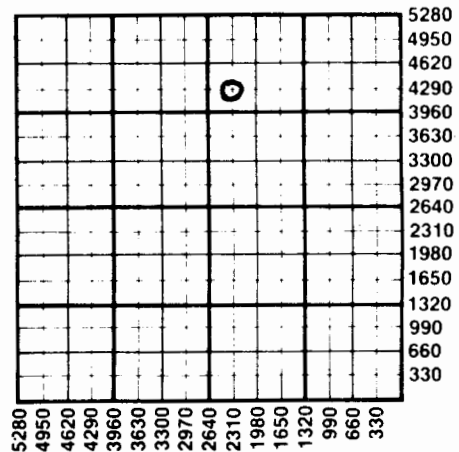
Lease Name Whisman Well# 2-4

Field Name Arpin East Field Extension

Producing Formation N/A

Elevation: Ground 2168 KB 2173

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner E 1/2 NE NE Sec 4 Twp 9S Rge 20 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

61685

SIDE TWO

Operator Name Advantage Resources Lease Name Whisman Well# 2-4 SEC 4 TWP. 9S RGE. 20  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No

Formation Description
 Log  Sample

DST 3445-3492
30-60-30-60
IHP 1812
IF 35-35
IC 851
FHP 1743
FF 35-35
FC 747
BHT 102°

Table with 3 columns: Name, Top, Bottom. Rows include Topeka (3174), Queen Hill (3321), Heebner (3380), Toronto (3402), Lansing (3420), Marmaton (3680), Arbuckle (3754).

Recovery: 12' Mud

Table with 8 columns: Purpose of string, size hole drilled, size casing set, weight lbs/ft, setting depth, type of cement, # sacks used, type and percent additives. Includes sections for CASING RECORD, PERFORATION RECORD, and Acid, Fracture, Shot, Cement Squeeze Record.

# WELL LOG

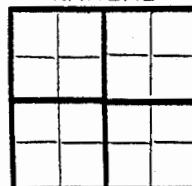
**COMPANY** Murfin Drilling Company  
 250 N. Water, Suite 300  
 Wichita, KS 67202

SEC. 4 T. 9S R. 20W  
 LOC. SW NW NE

**FARM** WHISMAN **NO.** 2-4

**RIG. NO.** 15  
**TOTAL DEPTH** 3850'  
**COMM.** 11-3-84 **COMP.** 11-8-84

**COUNTY** Rooks  
 KANSAS



**CONTRACTOR** Murfin Drilling Company  
 250 N. Water, Suite 300  
 Wichita, KS 67202

**CASING**  
 20 10  
 15 8-5/8" csg set @ 259' w/160 sx 60-40  
 12 6 Pozmix, 3% CC.  
 13 5

**ELEVATION**

**PRODUCTION**

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Top Soil	125'
Sand	259'
Sand & Shale	1190'
Sand	1440'
Shale	1708'
Anhydrite	1745'
Shale	3280'
Shale & Lime	(RTD) 3850'

RECEIVED  
 STATE CORPORATION COMMISSION

JAN 30 1985

CONSERVATION DIVISION  
 Wichita, Kansas

FEB 5 1985

State Corporation Commission  
 Wichita, Kansas