

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

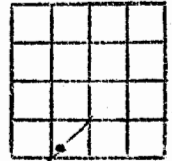
15-163-71620

Company- SKELLY OIL
Farm- Desmarteau "A" No. 1

SEC. 7 T. 9 R. 20W
SW SE SW
990' fr EL 330' fr SL SW

Total Depth. 3825'
Comm. 10-8-56 Comp. 10-30-56
Shot or Treated.
Contractor. Claude Wentworth Drlg. Co., Inc.
Issued. 12-22-56

County Rooks
KANSAS



Elevation. 2209' DF

Production. Dry

Figures indicate Bottom of Formations.

surfacesoil-clay-sand
rock 140
shale-rock 265
shale-shells 278
clay-shale 1005
sand-shale-shells 1712
anhydrite 1751
shale-shells 2315
shale-lime 3748
sand 3754
lime 3756
dolomite 3762
dolomite w/chert 3765
brwn shale 3769
cherty conglomerate-
pyritic shale 3785
dolomite 3787
cherty conglomerate-
w/shale-tr sand 3825
Total Depth

TOPS:
Top Anhydrite 1705
B/Anhydrite 1750
Top Wellington 2060
B/Wellington 2225
Top Neva 2720
Near Topeka 3213
Top Heebner shale 3420
Top Toronto lime 3443
Lansing lime 3461
B/Kansas City lime 3676
Conglomerate 3737
Arbuckle 3755

DST #1 - packer set 3736',
open 60 min., weak blow for
5 min., rec. 15' rotary mud,
few soecjs dead looking oil,
BHP-30# in 20 min., IFF-0#.

Show free oil 3748-3754
free oil in samples 3756-3762
show free oil, no fill up 3762-3763

Ran Lane-Well Survey.

ACID TREATMENT:

10-26-56 - 500 gals. fr 3756-3764
10-31-56 - 2000 gals. fr 3756-3764
11-6-56 - 300 gals. fr 3750-3755