

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5783
name Galloway Drilling Co., Inc.
address 340 Broadway Plaza
105 S. Broadway
City/State/Zip Wichita, KS 67202

Operator Contact Person Susan Smith
Phone (316) 263-1793

Contractor: license # 5783
name Galloway Drilling Co., Inc.

Wellsite Geologist J.E. Jespersen
Phone (316) 267-6248

PURCHASER Clear Creek

Completion Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/4/84 Spud Date 8/23/84 Date Reached TD 8/23/84 Completion Date

3730' Total Depth 3740' ~~3730'~~ CTTD

Amount of Surface Pipe Set and Cemented at 216' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1697' feet

If alternate 2 completion, cement circulated from 1697' feet depth to surface w/ 350 SX cmt

API NO. 15 163-22,440

County Rooks

NW NE SW Sec 8 Twp 9S Rge 20 East West

2310 Ft North from Southeast Corner of Section

3630 Ft West from Southeast Corner of Section

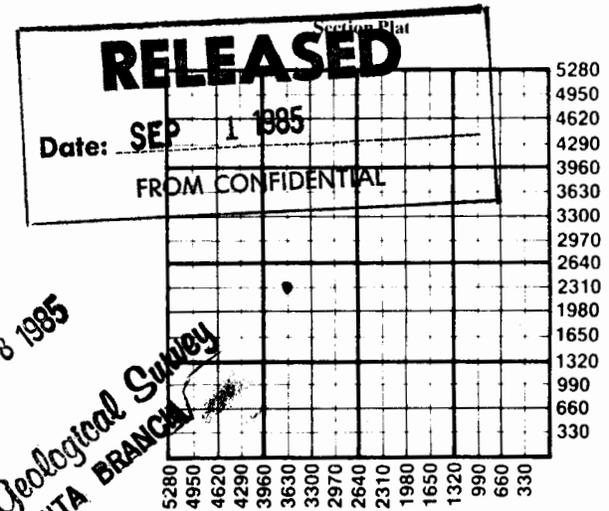
(Note: locate well in section plat below)

Lease Name Thyfault Well# 4

Field Name Arpin South

Producing Formation Arbuckle

Elevation: Ground 2190' KB 2195'



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Duane Lambert (irrigation well) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with actively abandoned wells.

Incl 8/23/84 KCC 8-9-20WPI

SEP 20 1984

61749

SIDE TWO

Operator Name Galloway Drilling Lease Name Thyfault Well# 4 SEC 8 TWP 9s RGE 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Base Anhydrite, Heebner, Toronto, Lansing, B/KC, Arbuckle, RTD.

DST #1 3468-3505 15-60-90-60
Rec. 125' muddy salt water, 180' salt water, IFP 62/62, FFP 93/156, SIP 979-843

DST #2 3504-3529 15-45-30-45
Rec. 10' oil spotted mud, IFP 41/41, FFP 41/41, SIP 1041-1020

DST #3 3692-3715 15-45-30-45
Rec. 15' oil & gas cut mud, IFP 41/41, FFP 41/41, SIP 406-281

DST #4 3715-3730 15-45-90-45
Rec. 2' slightly mud cut oil, 58' muddy oil, 60' oil cut mud, IFP 41/41, FFP 52/53, SIP 427-333

TUBING RECORD size 2 7/8" set at 3739' packer at No
Date of First Production 9/12/84
Producing method pumping
Estimated Production Per 24 Hours: Oil 25 Bbls, Gas -0- MCF, Water -0- Bbls, Gas-Oil Ratio CFPB

METHOD OF COMPLETION open hole
PRODUCTION INTERVAL 3725-3740
Disposition of gas: vented, sold, used on lease

CASING RECORD table with columns: Purpose of string, size hole drilled, size casing set, weight lbs/ft, setting depth, type of cement, # sacks used, type and percent additives. Rows for Surface and Production.

PERFORATION RECORD table with columns: shots per foot, specify footage of each interval perforated, Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used), Depth.