

9-9-20W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (X) Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thomason Oil Co.

API NO. 15-163-21, 402

ADDRESS 2700 Oak St. Suite "A"

COUNTY Rooks

Hays, Kansas 67601

FIELD Whisman

CONTACT PERSON Earl L. Thomason

PROD. FORMATION ARB and L/KC

PHONE (913) 625-9045

LEASE Whisman

PURCHASER CRA, Inc.

WELL NO. 3

Box 7305

WELL LOCATION C-W/2- SW-SE

ADDRESS Kansas City, Mo.

330 Ft. from West Line and

DRILLING Pioneer Drilling Co., Inc.

660 Ft. from South Line of

CONTRACTOR

ADDRESS 308 West Mill

the SE/4 SEC. 9 TWP. 9 RGE. 20W

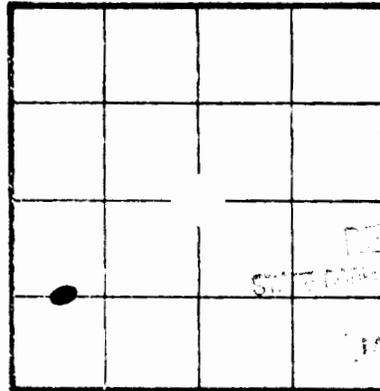
Plainville, Kansas 67663

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 3697 PBD 3694

SPUD DATE 9/22/81 DATE COMPLETED 9/30/81

ELEV: GR 2140 DF 2143 KB 2145

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210/43' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Earl L. Thomason OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner (X) (OF) Thomason Oil Company

OPERATOR OF THE Whisman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

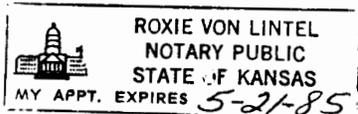
SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Earl L. Thomason

SUBSCRIBED AND SWORN BEFORE ME THIS 31 DAY OF December, 19 81.



Roxie Von Linzel NOTARY PUBLIC

COMMISSION EXPIRES:

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

9-9-769

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ARB	3689	3691		
	3683	3685		
L/KC	3469	3472		
	3462	3464		
	3444	3446		
	3424	3426		
Tor.	3370	3373		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	85/8	20	210'	Common	125	3% CC & 2% Gel
Production	7 7/8	4 1/2	10.5	3697	Common	125	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	19G.M. D.P. shot	3683-85
			4	19G.M. D.P. shot	3689-91
			2	19G.M. D.P. shot	3469-72
			2		3462-64
			2		3444-46

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval tested
2	3370-73
2000 Gal. 15% Intensified Non-swelling	3683-85-3689-91
500 Gal. Demulsion 15%	3370-73
5000 Gal. Demulsion 15%	3425-3444-3463-3471

Date of first production November 28, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28.4
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RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls	Gas MCF	Water 92 %	125 bbls	Gas-oil ratio CPI
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Disposition of gas (vented, used on lease or sold)	Perforations
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9-9-20W

State Geological Survey  
WICHITA BRANCH

WELL LOG

OPERATOR: Thomason Oil Company

WELL NAME: Whisman #3 LOCATION: C/W2 SW SE 9-9s-20W

COUNTY: Rooks STATE: Kansas

WELL COMMENCED: September 22, 1981 WELL COMPLETED: September 30, 1981

ELEVATION: 2145' K.B. TOTAL DEPTH: 3698'

PRODUCTION: Oil RIG NO: #2

CASING - 8 5/8": 5 Jts new 20# set @ 210.43' cemented with 125 sxs common 2%gel 3%cc P.D.@  
4:30 A.M. 9-23-81  
4 1/2" ~~XXXX~~: 88 Jts new 10.5# set at 3697' cemented with 125 sxs common 10% salt

P.D.@ 1:30 P.M. 9-30-81

ALL MEASUREMENTS TAKEN FROM THE TOP OF ROTARY BUSHING:

FROM	TO	FORMATION	DEVIATION FROM VERTICAL	REMARKS:
0'	28'			
28'	220'	sand and shale	210'- 0 degree	
220'	1000'	sand and shale		
1000'	1654'	sand and shale		
1659'	1688'	anhydrite		
1688'	1741'	sand and shale		
1741'	2090'	shale and sand	2090'- 1 1/2 degree	
2090'	2272'	sand and shale		
2272'	2455'	shale and lime		
2455'	2665'	lime and shale		
2665'	2816'	lime and shale		
2816'	2970'	lime and shale		
2970'	3103'	lime and shale	3103'- 1/2 degree	
3103'	3187'	lime and shale		
3187'	3300'	lime and shale		
3300'	3408'	lime and shale		
3408'	3491'	lime and shale		
3491'	3555'	lime and shale		
3555'	3637'	lime and shale		
3637'	3677'	lime and shale		
3677'	3693'	arbuckle		
3693'	3698'	arbuckle		
3698'	R.T.D.			

RECEIVED  
STATE CORPORATION COMMISSION

OCT 9 1981

CONSERVATION DIVISION  
Wichita, Kansas