

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA, BRANCH

ACO-1

12-9-28W

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sid TomlinsonAPI NO. 15-163-20,312-AADDRESS 812 Shoshone St. E.
Twin Falls, Idaho 83301COUNTY RooksFIELD Cresson**CONTACT PERSON Sid Tomlinson
PHONE (208) 723-7394PROD. FORMATION Arbuckle, Lansing
TorontoPURCHASER Clear Creek, Inc.LEASE Elvin LambertADDRESS 818 Century Plaza Bldg.
Wichita, KS 67202WELL NO. #1WELL LOCATION C SE SE NWDRILLING Pioneer Drilling Company
CONTRACTOR
ADDRESS 308 West Mill
Plainville, Ks 67663330 Ft. from east Line and330 Ft. from south Line ofthe NW/4 SEC. 12 TWP. 9s RGE 20WPLUGGING
CONTRACTOR
ADDRESSRECEIVED
STATE CORPORATION COMMISSION

MAR 22 1982

TOTAL DEPTH 3647' PBDT 682' CONSERVATION DIVISION

Wichita, Kansas

SPUD DATE 11-16-81 DATE COMPLETED 3/7/82ELEV: GR 2091 DF KB 2096DRILLED WITH (CARTER) (ROTARY) (CARTER) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		289	Reg.	200	
Production	7 7/8"	4 1/2"	10.5#	3642'	RFC	150	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

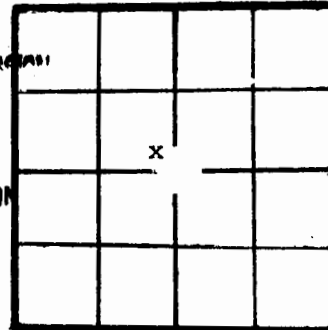
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type jets	Depth interval
			4	jets	3576-3587
			1	jets	3457-3478-3498-3519
			3	jets	3398-3400
			4	jets	3403-04
			2	jets	3304-08

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3615	None

WELL PLAT

KCC
KGS
MISC
(Office Use)

619413

12-9-20w

Estimated height of cement behind Surface Pipe 289 . DEPTH: 50'
DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
washdown	0'	40'		
washdown	40'	3012'		
washdown	3012'	3647'		
	3647'	R.T.D.		
Ran Great Guns RA Guard Log - Electric log tops:			Anhydrite	1548 (+548)
			Topeka	3077 (-981)
			Heebner	3281 (-1185)
			Lansing	3321 (-1125)
			Arbuckle	3576 (-1480)
			TD	3644

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
250 gals. 15%, 1000 gals. 15%			3576-87
1000 gals. 15% HCL, 4000 gals. 15% HCL			3457-3478-3498-3519
1000 gals. 15% BDA			3398-3400, 3403-04
1000 gals. 15% BDA			3304-08
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
3/7/82	pumping		34
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water
	12 1/2 bbls.	MCF	79 % 60 bbls.
Disposition of gas (vented, used on lease or sold)			Perforations Arbuckle, Lansing Toronto

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

AFFIDAVIT

STATE OF Idaho, COUNTY OF Twin Falls SS, _____
_____Sid Tomlinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Owner/Operator (FOR)(OF) _____
OPERATOR OF THE Elvin Lambert LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON