

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP

12-9-84 Compt. Jnd

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6412 EXPIRATION DATE June 1984

OPERATOR Sid Tomlinson API NO. 15-163-22,271

ADDRESS 812 Shoshone St. E. COUNTY Rooks

Twin Falls, Idaho 83301 FIELD

** CONTACT PERSON Sid Tomlinson PROD. FORMATION Indicate if new pay. PHONE 208-734-7394

PURCHASER none LEASE Lambert "B"

ADDRESS WELL NO. #1

DRILLING Revlin Drlg., Inc. 1155 Ft. from North Line and

CONTRACTOR ADDRESS Box 293 990 Ft. from West Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 12 TWP 9 RGE 20

PLUGGING Revlin Drlg., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 293

Russell, Kansas 67665

TOTAL DEPTH 3640 PBD 1572

SPUD DATE 1-23-84 DATE COMPLETED 1-29-84

ELEV: GR 2108 DF KB 2113

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented set @ 301 DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

x			
	12		

KCC
KGS
SWD/REP
PLG.
NGPA

6945

ACO-1 Well History

Side TWO OPERATOR Sid Tomlinson LEASE NAME Lambert "B" SEC 12 TWP 9 RGE 20 (E) (W)
WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
Shale & Shells	00	304		
Shale	304	1080		
Sand	1080	1330		
Sand & Shale	1300	1522		
Anhydrite	1572	1610		
Sand & Shale	1610	1740		
Shale	1740	2087		
Lime & Shale	2087	3336		
Lime	3336	3619		
Conglomerate	3619	3640		
<p>DST #1 3513-3550 30-30-30-30 Rec: 15 mud</p> <p>DST #2 3554-3619 30-30-30-30 Rec: 25' mud</p>				
<p>Welex ran Gamma-Guard Sidewall Neutron Log. Log tops:</p>				
			Anhydrite	1575 (+539)
			Topeka	3106 (-992)
			Heebner	3312 (-1198)
			Lansing	3353 (-1239)
			Base LKC	3573 (-1459)
			Conglomerate	3603 (-1489)
			TD	3646 (-1532)
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.							
				CASING RECORD (New) or XXXXXX			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	301	50-50 Poz	175	3% CC
Production	Dry Hole						

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at