

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

17-9-2017

SIDE ONE

WICHITA BRANCH

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-163-21704

ADDRESS P.O. Box 45442 COUNTY Rooks
Tulsa, Oklahoma 74145 FIELD Gra-Rok

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Conglomerate
PHONE 918, 492-1694

PURCHASER MOBIL OIL CORPORATION LEASE Simoneau "B"

ADDRESS P.O. Box 900 WELL NO. 1
Dallas, Texas 75221 WELL LOCATION C SE

DRILLING CONTRACTOR SANTA FE DRILLING COMPANY 1320 Ft. from South Line and
ADDRESS P.O. Box 8647 1320 Ft. from East Line of (E)
Wichita, Kansas 67208 the SE (Qtr.) SEC 17 TWP 9S RGE 20 (W).

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3874' PBTD 3847'

SPUD DATE 5-27-82 DATE COMPLETED 6-2-82

ELEV: GR 2239' DF 2247' KB 2250'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

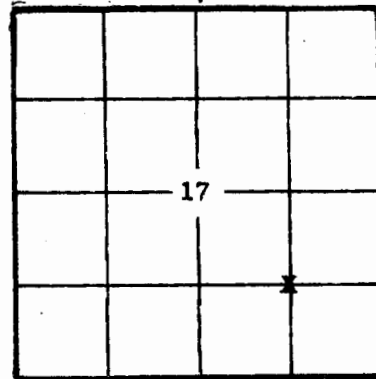
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Trucked

Amount of surface pipe set and cemented 265' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit. The statements and declarations contained therein are true and correct.

STATE RECEIVED
DEC 6 1982
COMMISSION

[Signature]
(Name)

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Simoneau "B"

62094
 ACO-1 WELL HISTORY

SEC. 17 TWP. 9S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand and shale		270'	Anhydrite	1760'
Clay, shale and sand		1476'	Topeka	3268'
Shale		1770'	Heebner	3472'
Anhydrite		1810'	Toronto	3496'
Shale		2130'	Lansing	3513'
Lime and shale		2400'	B/KC	3730'
Shale and lime		3322'	Conglomerate	3760'
Lime and shale		3595'	RTD	3874'
Lime		3874'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
875 gallons of 15% HCL				3794-3824	
Date of first production 9-20-82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 26	
Estimated Production -I.P.	Oil 5	Gas TSTM	Water % 60	Gas-oil ratio TSTM	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3794-3824		

If additional space is needed use page 2, side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	265'	Common	175	2% CaCl, 3% Ge 1
Production	7 7/8"	5 1/2"	14#	3873'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3794-3824
Size	Setting depth	Pecker set at			