

25-9S-20W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23266 0000

COPY

County Rooks County, Kansas

NW - NW - SW Sec. 25 Twp. 9S Rge. 20 XX

2310 Feet from SN (circle one) Line of Section

110 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Steeple Well # 1

Field Name W.C.

Producing Formation NA

Elevation: Ground 2190 KB 2198

Total Depth 3800 PBDT _____

Amount of Surface Pipe Set and Cemented at 276 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 874 4-11-96
(Data must be collected from the Reserve Pit)

Chloride content 27,000 ppm Fluid volume 160 bbls

Dewatering method used Truck Liquids to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name Venture Resources, Inc.

Lease Name Pywell License No. 30537

NE Quarter Sec. 35 Twp. 9 S Rng. 20W E/W

County Rooks Docket No. D21070

Operator: License # 30537

Name: Venture Resources Inc.

Address 518 17th St. - Suite 1130

City/State/Zip Denver CO 80202

Purchaser: _____

Operator Contact Person: Ron Mackey

Phone (303) 573-6634

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Ron Mackey

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT _____

Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

07-31-95 08-05-95 08-06-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Todd W. Smith, President Date 4-9-96

Subscribed and sworn to before me this 9TH day of April 1996.

Notary Public Luida G. Mackey

Date Commission Expires 10-31-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____
STATE CORPORATION COMMISSION

KANSAS CORP COM
RECEIVED

Form ACO-1 (7-91) 1995

Operator Name Venture Resources, Inc.

Lease Name Steeples

Well # 1

Sec. 25 Twp. 9S Rge. 20

East

County Rooks County, Kansas

West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Radiation--Guard

Log Name	Formation (Top), Depth and Datum		Sample Datum
	Top	Datum	
Anhydrite	1650	1684	
Topeka	3203	3406	
Heebner	3406	3410	
Toronto	3426	3440	
Lansing/KC	3446	3664	
Arbuckle	3748	3800	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	276'	60/40 Poz	150	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Notes Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours			Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls. Gas-Oil Ratio <u>0.03</u> Gravity <u>11.80</u>

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforated Duality Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____