

CONFIDENTIAL

SIDE ONE

26-9S-20W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30537Name: VENTURE RESOURCES, INC.Address: 518 17th, Ste. 1130City/State/Zip: Denver, CO. 80202

Purchaser: _____

Operator Contact Person: RON MACKEYPhone (303) 573-6634Contractor: Name: Emphasis Oil OperationsLicense: 8241Wellsite Geologist: Ron & Greg Mackey

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIOW
☒ Dry ☐ Other (Core, USA, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

12-13-94 12-20-94 12-20-94
Spud Date Date Reached TD Completion Date

API NO. 15- 15-163-23-256County ROOKSNE - NE - SE - Sec. 26 Twp. 9S Rge. 20W ☒ E2310' Feet from ☒ NW (circle one) Line of Section440' Feet from ☒ EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name MARCOTTE Well # 1Field Name None

Producing Formation _____

Elevation: Ground 2182' KB 2187'Total Depth 3815' PSTD _____Amount of Surface Pipe Set and Cemented at 264 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cnt.

Drilling Fluid Management Plan 10 & 11 3-22-96
(Data must be collected from the Reserve Pit)Chloride content 15,000 ppm Fluid volume 160 bblsDesulfuring method used Trucked

Location of fluid disposal if hauled offsite: _____

Operator Name VENTURE RESOURCES, INC.Lease Name CROFFOOT 'B' License No. 30537SE Quarter Sec. 11 Twp. 10S Rge. 20W E/WCounty Rooks Docket No. D-13 117

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd W. SmithTitle President Date 2-14-95Subscribed and sworn to before me this 14TH day of February, 19 95.Notary Public Linda B. MackeyDate Commission Expires 10-21-98

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NEPA
☒ KGS ☐ Plug ☐ Other (Specify) JS

Operator Name VENTURE RESOURCES, INC.Lease Name MARCOTTEWell # 1Sec. 26 Twp. 9S Rge. 20☐ EastCounty ROOKS☒ WestCONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: RADIATION GUARD
COMPENSATED SONIC☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1632'	+555
Topeka	3188'	-1001
Heebner	3392'	-1205
Toronto	3413'	-1226
Lansing	3430'	-1243
Base KC	3649'	-1462
Arbuckle	3729'	-1542

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	264'	60/40 POZ	165 sk	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				
Producing Method				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)