	St	gte Geol	logical Su a, branch	ukvey		\sim		
KANSAS DRILLER	ns 100	WICHITA	A, BRANCH			Ο,	07 0	00 F
KANSAS DKILLE	CS LOG							R. 20 K
API No. 15 —	163	— 20,5	37			'	oc. <u>C SW 1</u>	NE .
Operator	County	N	umber			c	ounty <u>Roo</u>	
Southern Sta							64	N N
Address Box 693	Great Bend	, Kansas					160	60
Well No.	Lease Name							
#7 Footage Location	Rathbun							ΘHH
	(S) line			from (*) (W)	line			
Principal Contractor John O. Farn	er Inc.	1	logist Lee H. C	ornell			160	
Spud Date			al Depth	P.B.T.D.			Locate	well correctly
Date Completed	74		900 Purchaser	38	76		lev.: Gr. 22'	[[
8-27-7	74	1	Mobil Pi	pe Line			F	КВ
		•		RECORD				
Report of all string	s set — surface.	intermediate	production, el	te.				
Purpose of string	Size hole drilled	Size casing se	-	Setting depth	Type	ement	Sacks	Type and percent additives
			-	-				duditives
Surface	121"	8 5/8	28#	2441	Commo	n	150	2 % C.C.
Production	7 7/8"	5 }	14#	3900°	Commo	n l	150	2 % C.C.
	1		12			,		
)					-	***		
	LINER RECOI	RD				PERFORA	TION RECOR	D
Top, ft.	ottom, ft.	Socks	cement	Shots	per ft.	Size	& type	Depth interval
					 	Jet	Perf.	
	TUBING RECO	ORD			4	deep	Pentrg	3862½ to 386
Size	Setting depth	Packer	set at					
		CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE RE	CORD	·	
	Amo	ant and kind of	f material used				Dep	th interval treated
)		_					1	1
150 Gal.	20% Regu	lar Ac	<u>ld</u>				3862₹	to 3864½
			INITIAL PE	RODUCTION			-1	
Date of first production		Produci	ng method (flow		gas lift, etc.)			<u> </u>
·	9-7-74		nping	- a, ypa/ 1				. (
RATE OF PRODUCTION PER 24 HOURS	0il 51.	00 4	Gas	0	MCF 459			-oil ratio CFPB
Disposition of gas (vented			bis.	<u> </u>		lucing interval	_	
						386	$2\frac{1}{2}$ to 3	864호

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

MONING TO SERVICE

General Supertendent

9-13-74

Date

RATHBUN #7

27-9-204

CASING RECORD:

OPERATOR:

Southern States Oil Co.

DESCRIPTION:

244' w/ 8-5/8"

CONTRACTOR:

John O. Farmer, Inc.

SW NE

Cemented w/150 sx.

Sec. 27-9S-20W

TOTAL DEPTH:

3900'

COMMENCED: August 19, 1974 Rooks County, Ks.

COMPLETED:

August 27, 1974

API# 15-163-20,537

FORMATION	FROM	TO	REMARKS
Chale & Sand	238	950	
Shale	950	1160	678917
Shale & Sand	1160	1245	CASO DE LOS COMOS DE LA COMOS
<u>and</u>	1245	1480	RECEIVE SURVEY OF STATE GEOLOG
Red Bed	1480	1753	SO DO TO SUR
Anhydrite	1753	1792	K. W.
Shale & Shells	1792	2240	000000
Shale & Lime	2240	3405	
Lime & Shale	3405	3565	RECEIVED STATE CORPORATION COMMISSION
Lime	3565	3765	SEP 2 0 1974
Lime & Shale	3765	3840	CONSERVATION DIVISION
ime	3840	3900	Wichita, Kansas
Total Depth	3900		

I certify that this is a true and correct copy of the above log to the best of my knowledge.

JOHN O. FARMER, INC.