

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-85

OPERATOR J. B. Collins API NO. 15-163-22.359

ADDRESS 1007 Cody Ave. Suite A COUNTY Rooks

Hays, KS 67601 FIELD _____

** CONTACT PERSON Gloria Brown PROD. FORMATION Arbuckle

PHONE 913-628-1046 _____ Indicate if new pay.

PURCHASER Mobil Oil Corporation LEASE Tucker

ADDRESS P. O. Box 900 WELL NO. 7

Dallas, TX 75221 WELL LOCATION 100' North C SW/4

DRILLING Dreiling Oil, Inc. 1220 Ft. from North Line and

CONTRACTOR Box 1000 1320 Ft. from West Line of (E)

ADDRESS Victoria, KS 67671 the SW (Qtr.) SEC 32 TWP 9 RGE 20 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3900' PBTD _____

SPUD DATE 4-26-84 DATE COMPLETED 5-1-84

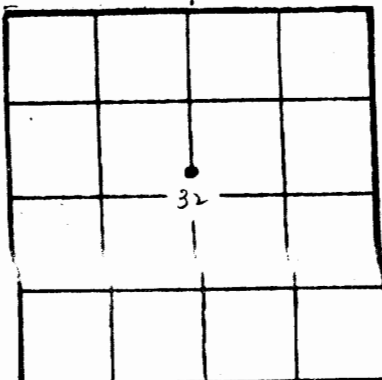
ELEV. OF 2234' 2236' 2239'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

(Office Use Only)



KCC

KGS ☒

SWD/REP

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 178' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

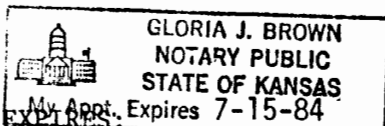
John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of May, 19 84.

MY COMMISSION



MAY 5 1984

RECEIVED
STATE CORPORATION COMMISSION
MAY 4 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey
WICHITA BRANCH

Side TWO

OPERATOR J. B. Collins

LEASE NAME Tucker

SEC 32 TWP 9 RGE 20 (W)

WELL NO 7

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Sand & Shale	0'	179'		
Shale	179'	867'		
Shale	867'	1250'		
Sand	1250'	1445'		
Sand & Shale	1445'	1567'		
Shale	1567'	1752'		
Anhy.	1752'	1798'		
Shale	1798'	1918'		
Shale & Lime	1918'	2348'		
Shale & Lime	2348'	2587'		
Shale & Lime	2587'	2879'		
Lime & Shale	2879'	3079'		
Lime & Shale	3079'	3210'		
Lime & Shale	3210'	3400'		
Lime	3400'	3540'		
Lime	3540'	3657'		
Lime	3657'	3760'		
Lime	3760'	3883'		
Lime	3883'	3900'		
T.D.	3900'			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
Surface	12 1/4"	8 5/8"		178'	q-set	130					
Production		5 1/2"		3898'	common	150					
LINER RECORD						PERFORATION RECORD					
Top, ft.		Bottom, ft.		Sacks cement		Shots per ft.		Size & type		Depth interval	
TUBING RECORD											
Size		Setting depth		Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used								Depth interval treated			
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity			
Estimated Production-I.P.		Oil		Gas		Water		%		Gas-oil ratio	
		bbls.		MCF				bbls.		CFPB	
Disposition of gas (vented, used on lease or sold)						Perforations					

622709