

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 5465

EXPIRATION DATE 6-30-85

OPERATOR John B. Collins

API NO. 15-163-22,435

ADDRESS 1007 Cody - Suite A

COUNTY Rooks

Hays, Kansas 67601

FIELD \_\_\_\_\_

\*\* CONTACT PERSON Gloria Brown

PROD. FORMATION Arbuckle

PHONE 913-628-1046

PURCHASER Mobil Oil Corporation

LEASE Tucker

ADDRESS P. O. Box 900

WELL NO. #8

Dallas, TX 75221

WELL LOCATION NE SE SW

DRILLING Jay-Lan Corporation #5128

990 Ft. from South Line and

CONTRACTOR ADDRESS 207 West 12th

2310 Ft. from West Line of XX  
the SW (Qtr.) SEC 32 TWP 9S RGE 20 (W).

Hays, KS 67601

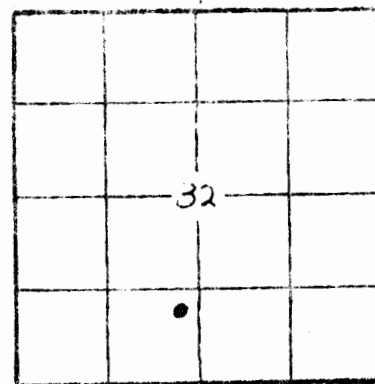
PLEADING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3800

P&amp;TD

SPUD DATE 7-19-84 DATE COMPLETED 7-24-84

ELEV: GR 2237 DE 2241 KB 2244

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

POCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 180'

DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

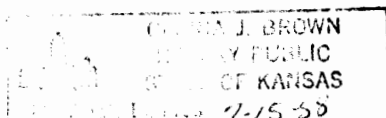
John B. Collins

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of August, 1984.

1984.



MY COMMISSION EXPIRES: 7-15-88

(Name)

(NOTARY PUBLIC)

AUG 22 1984

\*\* The person who can be reached by phone regarding any questions concerning information.

State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 22 1984

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR John B. Collins

LEASE Tucker #8

ACO-1 WELL HISTORY (W)

SEC. 32 TWP. 9S RGE 20

FILL IN WELL INFORMATION AS REQUIRED! WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC | TOP    | BOTTOM | NAME | DEPTH |
|--------------------------------------|--------|--------|------|-------|
| X Check if no Drill Stem Tests Run.  |        |        |      |       |
|                                      | Sample | Datum  |      |       |
| Anhydrite                            | 1738   | +506   |      |       |
| Topeka                               | 3268   | -1024  |      |       |
| Heebner Sh.                          | 3461   | -1217  |      |       |
|                                      | 3484   | -1240  |      |       |
| Lansing-Kansas City                  | 3503   | -1259  |      |       |
| Base Kansas City                     | 3737   | -1493  |      |       |
| Conglomerate                         | 3763   | -1519  |      |       |
| Arbuckle                             | 3795   | -1551  |      |       |

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives        |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-----------------------------------|
| Surface pipe      | 12 $\frac{1}{4}$  | 8 5/8"                    |                | 180'          | Common      | 125   | Quickset                          |
| Production        |                   | 5 $\frac{1}{2}$ "         |                | 3797'         | Common      | 150   | 8% salt<br>5% gilsonite<br>2% gel |
| Second Stage      |                   |                           |                |               | Common      | 400   | 6% gel                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft       | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                   |           |                                                     |              | Depth interval treated |      |
|----------------------------------------------------|-----------|-----------------------------------------------------|--------------|------------------------|------|
|                                                    |           |                                                     |              |                        |      |
|                                                    |           |                                                     |              |                        |      |
|                                                    |           |                                                     |              |                        |      |
| Date of first production                           |           | Producing method (flowing, pumping, gas lift, etc.) |              | Gravity                |      |
| Estimated Production -I.P.                         | Oil bbls. | Gas bbls.                                           | Water % MCF  | Gas-oil ratio bbls.    | CFPB |
| Disposition of gas (vented, used on lease or sold) |           |                                                     | Perforations |                        |      |

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