1	KANSAS		0		State 9	Zeologia	al .	Sur cy				. 4			
	WELL COMPLETION REPORT AND DRILLER'S LOG				WICHITA BRANCH					s. 33 T. 9 R. 20 W					
)	API No. 15 — 163-20 — 644 000 JAN 2 2 1982									Loc. W/2 SW SW					
	Operator County Number County Rooks														
	Bowma Address	n Oil Co	mpan	У					N N						
		Box17			160	60	<u> </u>								
	Well No.	ootage Location													
	Footage Location														
	6601 feet from (X) (S) line 330 feet from (E) XXX line rincipal Contractor Geologist									- 160	60				
	Rains & Will	eins & Williamson Date Date Completed				None Washdown						1			
-(-(18/11/81		1			P.B.T.D.			Ele	Lo Gr	cate well correctly				
Directional Deviation Oil and/or Gas Purchaser									кв22	63					
O , it , it ,															
_	CASING RECORD														
Report of all strings set — surface, intermediate, production, etc.								ercent							
	Purpose of string	Size hole drilled	(in (sing set 0.D.)	Weight lbs/ft.	Setting depth	1	Type cement		Sacks	Type and p additiv	es			
	Surface	121"	8 5	5/8	20#	382	5	50/50 Po		200					
	Production	n 77/8 51		./2	2 14# 388		5 0/50 Pox		z	100					
)										 		·			
		LINER RECORD PER										FORATION RECORD			
	Top, ft. Bottom, ft. Sa			Socks ce	ment	Shots	Shots per ft.		Size & type Jet		Depth into 38 32 -				
TUBING RECORD															
)	Size Setting depth Packer set at 2½11 38561 None														
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD															
	Amount and kind of material used Depth interval treated														
)	250 gal 15% mud acid									3832-361					
	<u>*</u>														
										ALL CALL CONTROL CONTR					
INITIAL PRODUCTION															
	Date of first production Producing method (flowing, pumping, gas lift, etc.) Pumping									COURTNA FOR EURISION (CONTRACTOR CONTRACTOR					
RATE OF PRODUCTION Oil					Pumping Water				Gas-oil ratio						
)	PER 24 HOURS Disposition of gos (vented,	, used on lease or sold)		БЫ	s. I	none	ne MCF		Producing interval (s		bbis.				
3832-36															

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Bowman O	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No.									
1 s 33 t 9S _R 20 K	Hinkho	18 0			·				
Show all important zones of	WELL LOG perosity and contents thereof; core			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
	cushion used, time tool open, flowing RIPTION, CONTENTS, ETC.	ng and shut-in pressures TOP	BOTTOM	NAME	DEPTH				
Topeka		329 1							
Heebner		3494							
Toronto		35 17							
LKc		3538							
BKC		3753			*				
Arb		38 32							
					. Vale				
· V									
* \$ \(\frac{1}{2} \)	-								
	USE ADDITIONAL SHEETS	. IF NECESSARY,)TO	COMPLETE W	ELL RECORD.					
Date Received		Koin	2 D, 6	onna					
		Т	Signature Treasurer						
		0	ctober 2L	Title , 1981 Date					

JAN 2 2 1982 DRILLER'S LOG

COMPANY:

Bowman Oil Co.

SEC. 33 T. 9S R. 20W

LOC. NW SW SW

WELL NAME: Hinkhouse #1 (WD)

COUNTY:

Rooks

RIG NO. #9

TOTAL DEPTH 38871 **ELEVATION**

COMMENCED: 8-12-81

COMPLETED: 8-14-81

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE:

Previously set.

PRODUCTION: 5 1/2" @ 3885' w/100 sx. common, 10% salt.

LOG

(Figures Indicate Bottom of Formations)

WASH DOWN TO

3887

STATE OF

Kansas

COUNTY OF Sedgwick SS: