		ı						V	Sta	ate Geo Wichi	Ologinal Character XX 95 R 20W W	y
ł	KANSAS DRILLERS LOG									<u>27</u> т	9S R. 20W W	
ςl	API No. 15	Rooks	1	63-21						oc	C N/2 S/2	
4	Operator	County	-	Nun	nber				d c	ounty		
١	Nadel & Gussman								640 Acres N			
	32nd Floor, 1st Natl. Tower, Tulsa, OK 74103									160	60	
Ì	Well No.	Lease Name	110.01	10 V	/CI • 104:							
ŀ	Footone Location	#25 Hinkhouse age Location 1980 FSL (DRL 9/05)							1	ļ		
١	-660 feet from (N) 55) line 2640 feet from (E) (W) line											
	rincipal Contractor John O. Farmer, Inc. Geologist None						Ì	160	60			
	Spud Date		 : .	Total	-	P.B.T.D			1 _		cate well correctly 2284	
刘	1-3 Date Completed	1-81		Oil Pu	3858 [†]		 			2287 2289		
2-8-81 C R A, Inc. DF KB								,, КВ				
					CASING	RECORD		<u>.</u>				
기	Report of all string	ys set — surface,					·				·	
	Purpose of string	Size hole drilled	Size co	osing set	Weight lbs/ft.	Setting depth		ype cement		Sacks	Type and perce additives	int .
	Surface	12-1/4"	8-5	5/8"	24	258 †	_ c	Common	_	175	3%CaC1, 2%	ge1
	Production	7-7/8"	5-1	L/2"	14	3857 '	60	60/40 Poz		150	Salt flush	
<		DV Too1	at 1	1760'	cemente	l w/550 s	x 50)/50 Poz	; +	6% ge1;		
ا '		cement	ircu	ı1ace	to sur	ace.						
		LINER RECOR	RD	N/A			<u> </u>	PER	FORA	TION REC	CORD	
	Top, ft.	Bottom, ft.		Sacks ce	ment	Shots	per ft.		Size	& type	Depth interva	ľ
_		TUBING RECO	RD			4 hole	es/ft	. (ase	d Gun	3852-54	
)	2 ¹ 2 ¹¹	Setting depth 3857		Packer se	et at None							
		A	CID,	FRACTI	RE, SHOT,	CEMENT SO	UEEZE	RECORD				
_		Amount and kind of material used							ļ	Depth interval treated		
Natural Completion												
Date of first production 2/20/81 Producing method (flowing, pumping, gas lift, etc.) Pumping												
	RATE OF PRODUCTION PER 24 HOURS	Oil	<u>.</u>	45 .	Gas	0		Vater		30 bbls.	Gas-oil ratio	
1	Disposition of gas (vented	l, used on lease or	sold)	45 ыы	s. <u> </u>	<u> </u>	MCF	Producing in		22.0.		CFPB
			N	None					852	-54		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	Nadal Common			DESIGNATE TYPE OF DRY HOLE, SWDW, ET	COMP.: OIL, GAS,						
Well No. #25	Nadel & Gussman Lease Name Hin	khouse		0il							
s 27 T 9S R 20W W		<u> </u>									
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.										
FORMATION DESC	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH						
Shale & Sand Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime & Shale Shale & Lime Lime & Shale Lime Lime & Shale		0 1250 1490 1745 1777 1820 2540 2690 3010 3550	1250 1490 1745 1777 1820 2540 2690 3010 3550 3858								
	USE ADDITIONAL SHEETS.	IF NECESSARY. TO	COMPLETE W	ELL RECORD							
Date Received		F NECESSARY, TO COMPLETE WELL RECORD.									
		Signature Vice-President Title									
			February 18, 1981								