

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

Company. FRANCIS OIL & GAS, INC.
 Farm. ~~Wilson~~ "C" No. 4

SEC. 35 T. 9 R. 20W
 SW SE NE

15-163 00653

Total Depth. 3863'

Comm. 2-18-54

Comp. 3-7-54

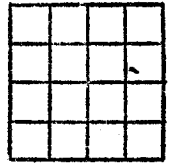
County Rocks

KANSAS

Shot or Treated.

Contractor. H-30, Inc.

Issued. 5-22-54



CASING:

8" 214' w/125 sx cem.
 5" 3740' w/150 sx cem.

Elevation. 2253' K B

Temporary

Production. 132 Bbls & no wtr.

Figures indicate Bottom of Formations.

surface sand-gravel	125	w/36 shots. Fill up 500'
shale-sand	214	2 hrs. swab 6 bbl. per hr.
shale	750	3-10-54. Check fill up
shale-sand	835	w/bailor-fill up 16008-7 hrs.
shale-red bed		Treco wtr. Prepare to put on
streaked	980	pump.
sand-shale-shells	1120	
shale-shells	1205	
sand-shale	1430	
shale	1680	
shale-red bed	1710	
anhydrite	1745	
shale-red bed-		
shells	1980	
shale-shells	2045	
shale-shells-salt	2145	
shale-lime shells	2300	
shale-lime	3448	
lime-shale brkn	3497	
lime	3564	
lime-shale	3760	
chert-lime-shale	3776	
conglomerate	3825	
chert-lime	3863	
Total Depth		

TOPS:

Anhydrite	1710	(drillers)
Heebner	3461	
Toronto	3479	
Lansing	3500	
Base Kansas City	3708?	
Conglomerate	3758	
Cherty Congl.	3766	
Conglomerate	3863	

DST #1 3520-64 Open
 1 hr. Rec. 695' of oil
 & wtr. cut mud. Approx.
 30% wtr. B.H.S.I.P.
 1200# in 15". LFP 75#.
 FFP 300#.

DST #2 3646-87 open 1
 hr. Rec. 1800' of gas.
 780' of fluid (180' of
 free oil, 600' of very
 heavy oil & gas cut mud)
 B.H.S.I.P. 1150# in 20".
 IFP 60#.

Cable Tool:

3-8-54, move in cable tools.

R.V.

3-9-54, Swab mud & clean
 out to 3711' on float
 collar-T.D.

Ran Lano-Wells Log. Perf.

3701-3704' w/12 shots-

no show-perf. 3678'-3690'