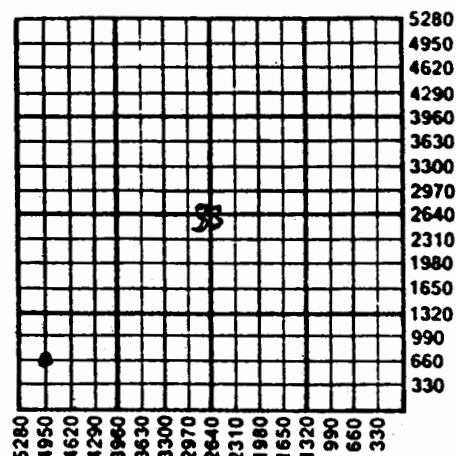


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COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

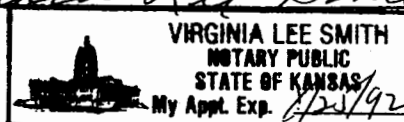
Operator: License # 3258Name: Lansing Energy CorporationAddress: 107 N. Market, #1115City/State/Zip: Wichita, KS 67202Purchaser: TexacoOperator Contact Person:
Phone: (316) 262-7595Designate Type of Original Completion
 New Well Re-Entry XX WorkoverDate of Original Completion 1-15-81Name of Original Operator Trumart OilOriginal Well Name #1 HinkhouseDate of Recompletion:
11-07-90 11-10-90
Commenced CompletedRe-entry ☐ Workover ☒Designate Type of Recompletion/Workover:
☒ Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.) Deepening ☒ Re-perforation
 Plug Back PBTD
 Conversion to Injection/DisposalIs recompleted production:
☒ Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?)
Docket No. API NO. 15- 163-20,644A
County RooksW/2 SW SW Sec. 33 Twp. 9 Rge. 20 XX East West
660 Ft. North from Southeast Corner of Section4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Hinkhouse Well # 3Field Name MarcotteProducing Formation L/KCElevation: Ground 2258' KB 2263'

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
☒ KCC SWD/Rep NGPA
☒ KGS Plug ☒ Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Philip J. Carr Title President Date 07-31-91Subscribed and sworn to before me this 31st day of July 19 91Notary Public Virginia Lee Smith Date Commission Expires August 25, 1992FORM ACO-2
7/89

6034105

SIDE TWO

Operator Name Lansing Energy Corporation Lease Name Hinkhouse Well # 3Sec. 33 Twp. 9 Rge. 20 ☐ East
☒ WestCounty Rooks

RECOMPLETION FORMATION DESCRIPTION

☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3493	
Toronto	3516	
Lansing	3534	
BKC	3754	
Arbuckle	3831	
RTD	3887	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
2	3608-12 & 3621-23	A 500 gal. A 4000 gal.15% HCl

PBDT 3838' Plug Type CIBP

TUBING RECORD

Size 2 7/8 Set At 3800 Packer At none Was Liner Run Y NDate of Resumed Production, Disposal or Injection 11-15-90Estimated Production Per 24 Hours Oil 11 Bbls. Water 350 Bbls. none Gas-Oil-Ratio

Note: the actual recompletion was engineered by Brad Siroky and adm. by Mike Davis.

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)