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**BEREXCO, INC.
COOLEY B 19
SENESE SECTION 17 T9S-R21W
GRAHAM COUNTY, KANSAS**

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**GEOLOGIST
WILLIAM B. BYNOG**

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RESUME

OPERATOR:	BEREXCO, INC.
WELL NAME & NUMBER:	COOLEY B 19
LOCATION:	330'FEL & 990'FNL SECTION 17 T9S-R21W
COUNTY:	GRAHAM
STATE:	KANSAS
SPUD DATE: 3-18-2004	COMPLETION DATE: 3-25-2004
ELEVATIONS:	GL: 2213' KB: 2218'
CONTRACTOR:	MURFIN DRILLING RIG # 8
LOGS: LOG TECH	TYPES: RAG, MEL ENGINEER: BUTCH DRYLIE
WELL SITE ENGINEER:	NONE
MUD COMPANY:	MORGAN MUD
MUD TYPE & ENGINEER:	FRESH CHEMICAL, DAVE LINES
GEOLOGIST:	WILLIAM BYNOG
HOLE SIZE:	7 7/8
MUD LOGGING BY:	NONE
CORE INTERVALS:	NONE
DRILL STEM TEST COMPANY:	TRILOBITE TESTING
DRILL STEM TEST:	DST# 1 3398-3413' DST #2 3426-3456' DST# 3 3455-3520' DST# 4 3545-3587' DST #5 3580-3615' DST# 6 3700-3719'
WELL STATUS:	SET PIPE ON J ZONE & ARBUCKLE

SUMMARY AND CONCLUSION

The Cooley B 19 Well was an extension of Morel Field located in Graham County, Kansas. This well was drilled a total depth of 3719 testing the Lansing/Kansas City, Marmaton and Arbuckle formations. The major zones of interest were the Lansing B, Kansas City J and Arbuckle dolomite. Other zones of interest were the Plattsmouth, Lansing A, I and K zones.

Cooley B 19 came in structurally high to the surrounding wells at the Lansing top extending the Morel Field Structure farther northeast.

The Plattsmouth at 3328' came in high and was a well developed limestone with good intercrystalline porosity but wet on sample evaluation and logs.

The Lansing A zone at 3400' was the first good hydrocarbon in a well developed grainstone with fair porosity and flash cuts. This zone was tested on drill stem test #1 recovering 35' of clean oil, 30' of oil cut mud and 60' of muddy water.

The Lansing B zone at 3444 was also a well developed grainstone with fair porosity, even brown stain and good flash cuts. This zone was tested on drill stem test #2 recovering 60' of clean oil, 30' of oil cut mud and 120' of muddy water.

There were minor hydrocarbon shows in the Lansing/Kansas City C, E and F zones. All were tested including the G zone recovering 523' of salt water.

Drilling continued to the Kansas City J zone at 3572' where a very good drilling break and sample show was observed. Samples through this J interval had fair porosity development and good oil stain with a good streaming cut. This zone was tested on drill stem test # 4 recovering 275' gas in pipe, 56' clean oil and 150' of heavy oil and gas cut mud, no water.

The K zone at 3592' had a fair hydrocarbon show but appeared to be tight in sample evaluation. This zone was tested on drill stem test # 5 recovering 15' of mud with oil spots proving to be tight as the samples indicated.

There was an excellent hydrocarbon show in the Marmaton zone at 3650-58' with a good drilling break in a fine grained Sandstone. A decision was made to continue drilling and evaluate the Marmaton on logs.

The Arbuckle Dolomite was lower than expected at 3710' but had an excellent hydrocarbon show and porosity development. This zone was tested on drill stem test # 6 recovering 95' of clean oil and 285' of muddy water with good pressures indicating a permeable reservoir.

Logs agreed with sample evaluation with fair porosity development and fair resistivity indicating production in the Lansing A, B, J, Marmaton and Arbuckle zones. A decision was made to set pipe on the favorable Drill stem test and logs.

FORMATION TOPS

FORMATION	DEPTH (SUBSEA) LOGS
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STONE CORRAL	1700(+518)
BASE	1734(+484)
TOPEKA PAY	3182(-964)
PLATTSMOUTH	3328(-1110)
HEEBNER	3362(-1144)
TORONTO	3386(-1168)
LANSING A	3400(-1182)
B ZONE	3442(-1224)
H ZONE	3534(-1316)
I ZONE	3556(-1338)
J ZONE	3570(-1352)
ARBUCKLE	3709(-1491)
T.D.	3717(-1499)

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 Cooley B19
 SE NE NE 17-9S-21W
 Graham County, Kansas

Formation	Cooley B19				Cooley B7				Cooley B13				Swenson B8			
	2218 KB		Sample Tops		2277 KB		SW NW NE 17-9S-21W		2227 KB		SW NE NE 17-9S-21W		2285 KB		SE SE SW 8-9S-21W	
	Depth	Datum	Depth	Datum	Depth	Datum	Corr.	Depth	Datum	Corr.	Depth	Datum	Corr.	Depth	Datum	Corr.
Anhydrite		#####	1700	+518	1762	515		1710	517		1775	510				
Topeka Pay		#####	3182	-964	3252	-975		3201	-974		3266	-981				
Plattsmouth		#####	3328	-1110	3396	-1119		3348	-1121		3412	-1127				
Heebner		#####	3362	-1144	3431	-1154		3382	-1155		3447	-1162				
Toronto		#####	3386	-1168	3456	-1179		3406	-1179		3470	-1185				
LKC A		#####	3400	-1182	3472	-1195		3422	-1195		3486	-1201				
LKC B		#####	3442	-1224	3512	-1235		3462	-1235		3522	-1237				
LKC H		#####	3534	-1316	3604	-1327		3553	-1326		3618	-1333				
LKC I		#####	3556	-1338	3624	-1347		3574	-1347		3640	-1355				
LKC J		#####	3570	-1352	3640	-1363		3590	-1363		3653	-1368				
Arb		#####	3709	-1491	3760	-1483		3705	-1478		3784	-1499				
Total Depth		#####	3717	-1499	3779	-1502		3714	-1487		3874	-1589				

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BIT RECORD

Bit #	SIZE	MAKE	TYPE	DEPTH OUT	FOOTAGE	HOURS
1	121/4	VAR	L117	229	229	2.5
2	7 7/8	HTC	HX20C3	3719	3490	60.5

DEVIATION RECORD

DEPTH	ANGLE
229	1/2
1793	3/4
3413	3/4

DAILY CHRONOLOGY

DATE	DEPTH AT 7:00	FOOTAGE	REMARKS
3-18-04	229	229	spud, set surface
3-19-04	2200	1971	drilling
3-20-04	3030	830	drilling, DST #1
3-21-04	3456	426	drilling, DST #2
3-22-04	3520	64	drilling, DST#3
3-23-04	3587	67	drilling, DST#4
3-24-04	3615	28	drilling, DST#5
3-25-04	3719	104	DST#6, logging

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LITHOLOGY

TOPEKA PAY

- 3180-3200 Limestone buff, firm, microcrystalline, fair porosity, chalky, trace rare dead brown stain, no cut
- 3200-3224 Shale gray, green, soft, argillaceous
- 3224-50 Limestone as above, no show
- 3250-3320 Shale as above / thin interbedded Limestone as above poor-fair porosity, no show
- 3320-25 Limestone buff, soft, coarse crystalline sugar texture, slightly chalky, good intercrystalline porosity, no show
- 3325-30 Shale as above

PLATTSMOUTH

- 3330-3350 Limestone buff, soft, as above good porosity and permeability, no show
- 3350-60 Limestone as above becoming microcrystalline, fair porosity, no show

HEEBNER

- 3360-70 Shale black, firm, carbonaceous
- 3370-90 Shale gray, red, green, firm,

TORONTO

- 3390-3400 Limestone buff, hard, dense

LANSING A ZONE

- 3400-15 Grainstone white, firm, medium grain oolites, fair intergranular porosity with spotty brown stain & bright yellow fluorescence, very good flash cut, faint odor
- 3415-30 Limestone white, hard, microcrystalline, poor porosity with spotty brown stain, weak cut

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3430-3445 Shale as above

B ZONE

3445-50 Grainstone white, slightly hard, medium grained oolites, fair intergranular & pin point vuggy porosity, even brown stain & bright yellow fluorescence, good flash cut

3450-80 Shale as above

3480-90 Limestone white, firm, very chalky, slightly fossiliferous, some fair porosity with spotty brown stain, good cut

3490-3500 Shale as above

G ZONE

3500-10 Limestone white, firm, very chalky, fair microcrystalline porosity, trace spotty brown stain, fair cut

3510-20 Limestone white, very hard, dense

3520-40 Shale as above

H ZONE

3540-50 Limestone white, hard, microcrystalline, poor porosity, some fair scattered pin point porosity with spotty brown stain, fair cut

3550-58 Shale as above

3558-65 Limestone white, very hard, dense, trace scattered pin point porosity with spotty brown stain, fair cut

3565-70 Shale as above

J ZONE

3570-80 Limestone white, firm, fossiliferous, oolites, slightly chalky, fair intergranular & vuggy porosity, even brown stain & bright yellow fluorescence, good flash cut

3570-90 Shale as above

K ZONE

- 3590-3600 Limestone white, firm, fossiliferous, fine grained oolites, chalky, poor some fair intergranular & vuggy porosity, even to spotty brown stain, good flash cut
- 3600-20 Limestone white, very hard, dense

BKC

- 3620-3650 Shale gray, green, red, soft as above

MARMATON

- 3650-60 Sandstone white, friable, fine grained, well sorted, subrounded, calcite limey cement, poor intergranular porosity, some pin point porosity, even brown oil stain, instant flash cut, abundant free oil
- 3660-90 Shale as above
- 3690-3710 Limestone white, very hard, dense, cryptocrystalline, trace rare dead black stain, weak cut

ARBUCKLE DOLOMITE

- 3710-17 Dolomite brown, firm, coarse crystalline, good intercrystalline & vuggy porosity with even oil saturation, excellent cut, abundant free oil, good odor