

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 9449
Name: GREAT EASTERN ENERGY & DEV. CORP.
Address: BOX 150
City/State/Zip: BOGUE, KS 67625
Purchaser: NORA
Operator Contact Person: MICHAEL DAVIGNON
Phone: (285) 421-2594
Contractor: Name: VONFELDT DRILLING
License: _____
Wellsite Geologist: MICHAEL DAVIGNON
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Cora, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
12/28/00 01/03/01 01/01/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22801
County: GRAHAM
C N/2 SW NE Sec. 33 Twp. 9 S. R. 21 ☐ East ☒ West
1650 feet from S / (N) (circle one) Line of Section
1720 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: DEYOUNG Well #: 1
Field Name: COOPER NW
Producing Formation: ARBUCKLE
Elevation: Ground: 2296 Kelly Bushing: 2301
Total Depth: 3867 Plug Back Total Depth: 3859
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1789 Feet
If Alternate II completion, cement circulated from 1789
feet depth to SURFACE w/ 250 sq amt.

Drilling Fluid Management Plan MATT W 10-23-00
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit OP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 4-2-01
Subscribed and sworn to before me this 2 day of April
2001
Notary Public: Shanne Hepper
Date Commission Expires: 3-10-2002

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
LIC Distribution

RECEIVED

Operator Name: **GREAT EASTERN ENERGY & DEV. COR** Lease Name: **DEYOUNG** Well #: **1**
 Sec. **33** Twp. **9** S. R. **21** ☐ East ☒ West County: **GRAHAM**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

RA/GUARD W/SP
 BY LOG-TECH

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

ANHYDRITE 1770 +531

HEEBNER 3481 -1180

LANSING 3519 -1218

BKC 3740 -1439

ARBUCKLE 3846 -1345

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	11 7/8"	8 5/8"		218'			
	7 7/8"	5 1/2"	14#	3854	ASC	125	10% SALT
							2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☒ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	1789	COMMON	150	FLO SEAL 1/4#
		POZ MIX	100	6% GEL

#Holes Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3855 TO 3656	NONE	
	BRIDGE PLUG @ 3859'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
		2 7/8"	3812	NONE		
Date of First, Resumed Production, \$WD or Enhn.			Producing Method			
			☐ Flowing	☒ Pumping	☐ Gas Lift	☐ Other (Explain)
Estimated Production Per 24 Hours	Oil	Sols.	Gas	Md	Water	Sols.
	83		0		18	
		Gas-Oil Ratio		Gravity		
				26.5		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Ventd ☐ Sold ☐ Used on Lease
 (If ventd, Submit ACO-18.)

☐ Open Hole ☒ Part. ☐ Dualy Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED