

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

And

Operator: License # 31725
 Name: Shelby Resources, LLC
 Address: P.O. Box 1213
Hays, Kansas 67601
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Brian Karlin
 Phone: (785) 623-3290
 Contractor: Name: Discovery Drilling
 License: 31548
 Wellsite Geologist: Bruce Ard

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-16-07</u>	<u>2-22-07</u>	<u>3-08-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23283-0000
 County: Graham
 app. SE SW SW Sec. 33 Twp. 9 S. R. 21 East West
390' 316 FSL feet from (S) N (circle one) Line of Section
900' 4251 FEL feet from E (W) (circle one) Line of Section
 Footages Calculated from 1000 Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Alphin Well #: 6
 Field Name: Cooper

Producing Formation: Arbuckle
 Elevation: Ground: 2321 Kelly Bushing: 2329
 Total Depth: 3975' Plug Back Total Depth: 3944'
 Amount of Surface Pipe Set and Cemented at 245' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1857' Feet
 If Alternate II completion, cement circulated from 1857'
 feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 5800 ppm Fluid volume 1000 bbls
 Dewatering method used hauled off site
 Location of fluid disposal if hauled offsite:
 Operator Name: Elysium Energy, LLC
 Lease Name: Vera White 'D' #2 License No.: 32754
 Quarter SW Sec. 2 Twp. 10 S. R. 21 East West
 County: Graham Docket No.: D-26003

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
 Title: Operations Manager Date: 6-13-2007
 Subscribed and sworn to before me this 13 day of June,
2007
 Notary Public: Steve Thomas
 Date Commission Expires: 9/3/09

NOTARY PUBLIC - State of Kansas
 STEVEN THOMAS
 My Appt. Expires 9/3/09

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
JUN 15 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Alphin Well #: 6
 Sec. 33 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	3251	-922
Heebner Shale	3510	-1181
Toronto Lime	3535	-1206
Lansing/Kansas City	3550	-1221
Base Kansas City	3776	-1447
Arbucke	3895	-1566

Compensated Density Neutron, Micro, and Dual Induction logs.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	25#	245'	Common	160	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3974'	EA-s	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1857'	60/40 poz	300	6% gel, 1/4# flo-seal per sack

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3926-28'	none	
4	3916-18'	none	
	CIBP @ 3913'		
4	3895-97'	150 gal. 15% mud acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3925'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3-10-2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbks.	Gas Mcf	Water Bbks.	Gas-Oil Ratio	Gravity
	22		139		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS

SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

ALLPHIN #6

330' FSL & 900' FWL of 33-09S-21W
Graham County, Kansas

DST #1: 3850-3895' (Arbuckle)
20-30-45-90
Rec: 120' gas in pipe,
90' clean gassy oil (5% gas, 95% oil),
45' slightly oil cut heavy thick mud (3% gas, 15% oil, 82% mud),
45' slightly oil cut heavy thick mud (2% gas, 10% oil, 88% mud).
IFP: 56-66# FFP: 71-106# BHT: 111
SIP: 1095-1097# HP: 1963-1867#.

DST #2: 3908-3915' (Arbuckle)
15-30-10-30
Rec: 40' very heavy thick heavy mud with no shows of oil or gas,
1st shut-in and 1st flow was plugging.
IFP: 75-392# FFP: 34-31# BHT: 106
SIP: 1168-1119# HP: 1968-1862#.

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