

4-9-21 W. *John P.*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE



State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7030 EXPIRATION DATE 6-30-83

OPERATOR John Roy Evans API NO. 15-065-21,728

ADDRESS 405 Fourth Box 385 COUNTY Graham

Claflin, KS 67525 FIELD Morel Ext (1/8 N)

** CONTACT PERSON John Roy Evans PROD. FORMATION Lansing City

PHONE 316-587-3565

PURCHASER NCRA LEASE Shelton

ADDRESS Box 1167 WELL NO. 1

McPherson, Ks. 67460 WELL LOCATION SE SE SW

DRILLING CONTRACTOR Duke Drilling Co., Inc. 330 Ft. from South Line and

ADDRESS P.O. Box 823 2310 Ft. from West Line of

Great Bend, KS 67530 the SW (Qtr.) SEC 4 TWP 9 RGE 21 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 3800 PBTD _____

SPUD DATE 1-13-83 DATE COMPLETED 1-19-83

ELEV: GR 2190 DF _____ KB 2195

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 246' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roy Evans, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roy Evans
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John Roy Evans

LEASE Shelton

SEC. 4 TWP. 9 RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>I.F. 30" F.F. 30" Weak Blow 1st + 2nd opening Recover 70' slightly O.C.M. 7% oil 93% mud ISIP 972# FSIP 1037 I.F.P. 65-69# F.F.P. 69-82#</p>	3538	3593	K.C.	
<p>I.F. 30" F.F. 30" Weak Blow 10' in 3" 2nd opening - No blow Recover 15' mud ISIP 97# FSIP 97# I.F.P. 65-65# F.F.P. 65-65#</p>	3626	3680	MATHAMTON	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
3573-76 500 gal ACID - set Baker Plug at 3614		
3581-84 2000 gal 15% 15%		
3554-62 2000 gal 15% 15%		
3482-88 500 gal 15% 15%		
Date of first production 3-25-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 25°
Estimated Production -I.P. Oil 15 bbls.	Gas None	Water 50% 15 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	246'	60/40 pozmix	165	2% gel 3% cc.
Production	7-7/8"	4 1/2"	9 1/2#	3799'	Surefill	125	10 Bbls Mud Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3573-76
TUBING RECORD			4		3581-84
			4		3554-62
Size 2 3/8	Setting depth 3565	Packer set at 3529	4		3482-88