

8-9-21 W.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6111 EXPIRATION DATE 6-30-83

OPERATOR N-B Company, Inc. API NO. 15-065,21,730

ADDRESS Box 506 COUNTY Graham

Russell, KS 67665 FIELD _____

** CONTACT PERSON Joe K. Branum PROD. FORMATION _____

PHONE 913-483-5345

PURCHASER _____ LEASE Maxfield Thomason

ADDRESS _____ WELL NO. 1

DRILLING Emphasis Oil Operation WELL LOCATION NE NE NE

CONTRACTOR _____ 330 Ft. from N Line and

ADDRESS Box 506 330 Ft. from E Line of

Russell, KS 67665 the NE (Qtr.) SEC 8 TWP 9S RGE 21W.

PLUGGING Emphasis Oil Operations WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 506 KCC _____

Russell, KS 67665 KGS ☒

TOTAL DEPTH 3850 PBTD _____ SWD/REP _____

SPUD DATE 1-16-83 DATE COMPLETED 1-23-83 PLG. _____

ELEV: GR 2258 DF 2261 KB 2263

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 279 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984 Glenda R. Tiffin

** The person who can be reached by phone regarding any questions concerning this information.

FEB 4 1983

OPERATOR

N-B Company, Inc.

LEASE

Maxfield Thomason SEC. 8

TWP. 9S

RGE. 21W

ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Anhydrite	1732
			Base Anhy.	1764
			Topeka	3215
			Heebner	3428
			Toronto	3451
			Lansing	3468
			Base K.C.	3680
			Marmaton	3712
			Conglomerate	3784
			Arbuckle	3820
			RTD	3830

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	28	279	Common	150	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB