	9	fate G	eological S	ukvey		0		
KANSAS DRILL			IITA, BRANCH			١	s. 10_T	9 R. 21
API No. 15	065		20,597			İ	Loc. 2310	FSL, 330 FEL
	County		Number				CountyG	raham
Operator	Continenta	al Oil	. Co.					40 Acres N
Address	3535 N. W.	. 58th	Street					
Well No.	Oklahoma (City,	Oklahoma				760	Marie Santa According to Santa
	#6	J. ₹ .	Loveridge	re		1	manus depresas comme	
Footage Location			2010114	<u> </u>				10
	1 (N) XSX line			from (E) (XXX	line		-	Security Material Security of Security
J. O. Farmer, Inc.			Geologist P. D. Willis (Conoco)				- 100 mar	60
pud Date			Total Depth P.B.T.D.					well correctly
April 5, 1973			3818 3788'				Elev.: Gr. 22	33'
Date Completed May 9, 1973			Magnolia Pipeline				DF 2235'	кв22381
			CASING	RECORD				
Report of all stri	ngs set — surface,	intermedic	ate, production, e	tc.				
Purpose of string	Sixe hole drilled	Size cosing (in 0.0	g set Weight lbs/ft.	Setting depth	Тур	e cement	Sacks	Type and percent additives
Surface	12½	8 5/8	8" 24	267'	Clas	ss "H"	175 Sx	2 7 % Ge1
Production	7 7/8"	5 1/2	2" 14	3814'	Clas	s "A"	400 Sx	3/4% CFR-2 10
	LINER RECO	RD	•			PERFOR	ATION RECOR	RD
Top, ft. None	Bottom, ft.		ks cement	•	Shots per ft. 2		ze & type ** Jets	Depth interval
TUBING RECORD				<u> </u>			^u Jets	3760-70'
2 7/8"	Setting depth 3730	Pac	ker set at None					
		ACID, FRA	ACTURE, SHOT,	CEMENT SQ	UEEZE F	RECORD		
Amount and kind of material used							Depth interval treated	
500 Gal 28% HCL							3760'-70'	
1000 Gal 28% HCL							3705'-32'	
2500 Gal Gelled Water, 5000 Gal. 28% HCL							3705'-32'	
_			INITIAL PI	RODUCTION				
Date of first production April 28,		Proc	ducing method (flow	wing, pumping, g	gas lift, et	c.)		
RATE OF PRODUCTION	Oil	. 0	Gas		Wat			s-oil ratio
PER 24 HOURS Disposition of gas (vent		48 *sold)	bbis.	-	MCF P	1. roducing interv	obis.	CFP
Disposition of gas (vent	ea, used on lease or	solu /				_	.e - 3705'	-32' 3760'-70
						WI DACKT	5/05	52 5700 70

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this torm are available from the Conservation Division, Str'e Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.