(\cap				\cap				
MANCAC PRILIFI	DC 1.0C	\cup	State G	leological	Survey	<u>O</u> ,		- a. ¥		
KANSAS DRILLERS LOG WICHITA, BRANCH							s. 10 T. 9S R. 21 W			
API No. 15 —	065	'	Loc. W/2 NW SE							
County Number Operator								County <u>Graham</u>		
Continent	al Oil Com	pany					640 Acres			
Address			lahama Odan	- 01-1-h-	ma 7311					
Well No.	58th Stre		160	60						
7										
Footage Location										
1,980 feet from >	(\$) line		160							
C & G Drillin	g Co.		Geologist Lewis O. Chubb							
Spud Date			Total Depth P.B.T.D.					well correctly 2,200'		
9-3-75			3,734' 3,720'				-			
Date Completed 9-29-75			Mobil			l P	DF KB_2,205'			
			CASING	RECORD						
Report of all string	s set — surface,	intermedia	te, production, et	tc.						
Purpose of string	Size hole drilled	Size casing (in O.D.)	set Weight lbs/ft.	Setting depth	Type cer	nent	Sacks	Type and percent additives		
								3% ge1		
Surface	12 1/4"	8 5/8	24	279'	Class	H	180	3% CaCl 10% Salt		
Production 8 7/8"		5 1/2	14 & 15	5 3,733	5 3,733; Class		250	3/4% CFR-2		
								·		
	LINER RECOR	L		1						
							ORATION RECORD			
Top, ft.	Top, ft. Bottom, ft. None		cs cement	Shots	Shots per ft.		& type	Depth interval		
								3662-68',3673-7		
TUBING RECORD					4 2		& 2 bul	lets 3686-90'		
Size S	ietting depth 3,715	Pack	ker set at			ĺ				
- 2 770	· · · · · · · · · · · · · · · · · · ·	CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE REC	ORD				
	Amou	int and kind	of material used				Dep	th interval treated		
100 gals. MCA	mud acid		3662-90'							
250 gals. MCA	mud acid		3668-90'							
500 gals. MCA mud acid							3662-77'			
			INITIAL PR	ODUCTION						
Date of first production		Produ	ucing method (flow	ring, pumping, g	as lift, etc.)					
9-29-75	Oil		Pumping		Water		Te	-oil ratio		
RATE OF PRODUCTION PER 24 HOURS	49		bbls		Water	151	bbls.	-on ratio CFPB		
Disposition of gas (vented, used on lease or sold) Producing int										
						3662	2-90'			
INSTRUCTIONS: As pro	ovided in KCC Rule	e 82-2-125.	within 90 days of	ter completion	of a well, one	completed	copy of this Dr	illers Loa shall be trans-		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Continental Oil	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No. Lease N	Oil SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
s 10 ⊤ 9S R 21 ₩					
Show all important zones of porosity an cluding depth interval tested, cushion us					
FORMATION DESCRIPTION, C		ТОР	воттом	NAME	DEPTH
FORMATION DESCRIPTION, C	UNIERIS, EIG.		BOTTOM	Anhydrite Heebner Toronto Lansing Base LKC Marmaton lm Arbuckle	1675 3326 3348 3363 3583 3612 3762
Date Received NOV 1975 STATE GEOLUED SURVED SURVED	DDITIONAL SHEETS, IF N	ECESSARY, TO	A.R.	Signature zineer Title	