

10-9-21 W *W*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5916 EXPIRATION DATE 6/30/83

OPERATOR Conoco Inc. API NO. 15-065-20777

ADDRESS 3535 N.W. 58th Street COUNTY Graham

Oklahoma City, OK 73112 FIELD Morel

** CONTACT PERSON G. D. Hughes PROD. FORMATION Penn. Conglomerate

PHONE (913) 434-4652

PURCHASER N/A Mobil Oil Corp. LEASE J. F. Loveridge

ADDRESS Box 900 WELL NO. 7

Dallas, Texas 75221 WELL LOCATION NW, NW, SE

DRILLING N/A C & G Drilling Co. 1980 Ft. from South Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS 1107 Union Nat'l Bldg the (Qtr.) SEC 10 TWP 9S RGE 21W.

Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 3,734' PBTD 3,720'

SPUD DATE 9/1/75 DATE COMPLETED 9/20/75

ELEV: GR DF 2,205 KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 279' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Recompletion.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. V. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

| WELL PLAT | | | | (Office Use Only) |
|-----------|--|--|--|---|
| | | | | KCC <input checked="" type="checkbox"/> |
| | | | | KGS <input checked="" type="checkbox"/> |
| | | | | SWD/REP <input type="checkbox"/> |
| | | | | PLG. <input type="checkbox"/> |

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Conoco Inc.

LEASE J. F. Loveridge SEC. 10 TWP. 9S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|----------|-------|
| Limestone Oil | 3363' | | LKC-A | |
| Limestone Oil | 3448' | | LKC-F | |
| Limestone Oil | 3570' | | LKC-K | |
| Conglomerate (Dolomite) | 3662' | | Arbuckle | |
| Dolomite Oil | 3686' | | Arbuckle | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | | | Depth (interval treated) | |
|---|-----------------|--|---------------|--------------------------|-------------------------|
| 1500 gallons of Super Sol 20 acid w/100 lbs. Benzoic flakes | | | | 3,686'-3,718' | |
| in first 125 gallons of acid | | | | | |
| | | | | | |
| Date of first production 1/5/83 | | Producing method (flowing, pumping, gas lift, etc.) Pumping | | Gravity | |
| RATE OF PRODUCTION PER 24 HOURS | Oil 26 bbls. | Gas 0 MCF | Water 92 % | 321 bbls. | Gas-oil ratio 0 CFPB |
| Disposition of gas (vented, used on lease or sold) N/A | | | Perforations | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | | 8 5/8" | 24# | 279' | Common | 180 | |
| Production | | 5 1/2" | 14# | 3733' | Common | 250 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|------------------------|----------------------|---------------|-------------|--------------------------------|
| N/A | N/A | N/A | | | |
| TUBING RECORD | | | 2 | | 3,686'-3,690' 3,690'-3,718' |
| Size 2 7/8" | Setting depth 3650' | Packer set at N/A | | | |