

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 065-22,653
County Graham
E/2-SW NW - Sec. 13 Twp. 9S Rge. 21 X W

Operator: License # 5285

Name: The Dane G. Hansen Trust

Address P.O. Box 187

City/State/Zip Logan, KS 67646

Purchaser: _____

Operator Contact Person: Dane G. Bales

Phone (913) 689-4816

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-13-91 11-21-91 1-14-92
Spud Date Date Reached TD Completion Date

1980' Feet from S (circle one) Line of Section

990' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Eichman Well # 15

Field Name Graham

Producing Formation Arbuckle

Elevation: Ground 2160' KB 2165'

Total Depth 3840' PBTD _____

Amount of Surface Pipe Set and Cemented at 260.47' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1687' Feet

If Alternate II completion, cement circulated from 1687'

feet depth to surface w/ 400 sx cmt.

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
Collecting Fluid Management Plan ACT II 2-24-92
collected from the Reserve Pit

Cl 2 content _____ ppm Fluid volume _____ bbls

Denaturing method used _____

Location of fluid disposal if hauled offsite _____

Operator Name DANE G. BALES

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales, Jr.
Title Asst. Production Supt. Date 2/21/92

Subscribed and sworn to before me this 21 day of February, 1992.

Notary Public Betty Jane Bittel
Betty Jane Bittel
Date Commission Expires July 17, 1992.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____



Operator Name The Dane G. Hansen Trust Lease Name Eichman Well # 15
 Sec. 13 Twp. 9S Rge. 21 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1676	(+484)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1715	(+445)
List All E.Logs Run:		Topeka	3097	(-937)
Radiation Guard Log (Eli Wireline)		Heebner	3355	(-1195)
Micro Electric Log (Eli Wireline)		Toronto	3376	(-1216)
		Lansing	3392	(-1232)
		B/Kansas City	3611	(-1451)
		Simpson Sh	3670	(-1510)
		Arbuckle	3690	(-1530)
		LTD	3743	(-1583)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	260.47'	60-40 posmix	180	3% cc 2% gel
Production	7/78"	5 1/2"	14#	3739'	Bottom	200	6% Salt
					Top	400	6% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3706-08	Common	100	
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	3706-3708		250 Gal. 15% Reg.	3706-08
4	3696-3698		250 Gal. 15% Reg.	3706-08

TUBING RECORD		Size 2 1/2	Set At 3696	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
1/22/92					
Estimated Production Per 24 Hours	Oil 6 1/2 Bbls.	Gas Mcf	Water 20 1/2 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Comminled

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Comminled

Production Interval: 3696-98